

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- | | |
|---|-------------------------|
| 5. LEASE
SF080565-A | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME
Schalk-Ojito | |
| 9. WELL NO.
1 | |
| 10. FIELD OR WILDCAT NAME
Ojito Gallup Dakota | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec 8, T-25N, R-3W | |
| 12. COUNTY OR PARISH
Rio Arriba | 13. STATE
New Mexico |
| 14. API NO.
None | |
| 15. ELEVATIONS. (SHOW DF, KDB, AND WD)
7128' GL | |

SUBSEQUENT REPORT OF:

- [illegible]

RECEIVED

JAN 04 1995

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
HARRINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GRANEROS DAKOTA

Perforated 8001' to 8014', 1 shot every 2', 11 shots.
7854' to 7872' (7854,56,57,58,60,61,62,64,65,66,68,
70,72) 13 shots.

Break down & acidize w/1500 gallons 15% HCl.

Frac w/108,000 gallons 30# gel water and 150,000# 20/40/ sand

GREENHORN

Perforated 7754' to 7806', 1 shot every 4', 14 shots.
Break down & acidize w/1800 gallons 15% HCl w/798 SCF
per barrel.

(CONTINUED ON SECOND PAGE)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

1/03/85
Agent

SIGNED

TITLE

DATE _____

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR REGISTRATION

JA

*See Instructions on Reverse Side

ADMINISTRATIVE RESOURCE AREA

RV

NMOCG

(CONTINUED FROM PAGE ONE)

LOWER GALLUP

Perforated 7232' to 7558' (7232,35,41,45,55,65,75,84 - 7310,20,30,40,50,60,70,80,90 - 7462,70,78,86 - 7534, 42, 50,58) 25 shots.

Break down & acidize w/2,000 gallons of 15% HCl.

Frac w/82,000 gallons 20# gel and 120,000# 20/40 sand.

UPPER GALLUP

Perforated 7017' to 7188' (7017,20,23,26,28,53,55,57, 59,65,75,85,95 - 7110,15,20,25,80,84.88)

Break down & acidize w/1500 gallons of 15% HCl.

Frac w/55,200 gallons 20# gel and 80,000# 20/40 sand.