

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR M. R. Schalk						5. LEASE DESIGNATION AND SERIAL NO. SF080565A	
3. ADDRESS OF OPERATOR P. O. Box 25825, Albuquerque, New Mexico 87125						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface SW/4 NE/4 Section 8 At top prod. interval reported below At total depth 2160' FNL & 1900' FEL						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Schalk Ojito	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 11-17-84						10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota	
16. DATE T.D. REACHED 12-03-84						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8, T-25N, R-3W	
17. DATE COMPL. (Ready to prod.) 1-11-85						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7128' GL						13. STATE N. M.	
20. TOTAL DEPTH, MD & TVD 8150'		21. PLUG, BACK T.D., MD & TVD 8084'		22. IF MULTIPLE COMPL., HOW MANY* Comingled		19. ELEV. CASINGHEAD 7128'	
23. INTERVALS DRILLED BY all		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7017 - 8014 Gallup, Greenhorn, Graneros, Dakota		25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Nertron, Dual Induction		27. WAS WELL CORED no		28. CEMENTING RECORD 2nd 881 cu.ft-Class H 2nd 819 cu.ft-Class H 59 ft ³ 3rd 59 cu.ft-Class B			
29. LINER RECORD 3rd-1290 Cu. ft-Class H		30. TUBING RECORD 2-3/8 8014		31. PERFORATION RECORD (Interval, size and number) .34 IN (Approx 2 SPF) 7017' - 7088' 7854' - 7872' 7232' - 7558' 8001' - 8014' 7754' - 7806'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7017' - 8014' 6800 Gallons H Cl 108000 Gallons 30# Gel 137200 Gallons 20# Gel 350000# 20/40 sand		33. PRODUCTION DATE FIRST PRODUCTION 1-11-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing DATE OF TEST 1-14-85 HOURS TESTED 24 CHOKER SIZE 1" PROD'N. FOR TEST PERIOD 87 OIL—BBL. 87 GAS—MCF. 164 WATER—BBL. 19 GAS-OIL RATIO 17 FLOW. TUBING PRESS. 50 CASING PRESSURE 310 CALCULATED 24-HOUR RATE 87 OIL—BBL. 87 GAS—MCF. 164 WATER—BBL. 19 OIL GRAVITY-API (CORR.) 17		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Jack Evans			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED Steve Schalk, Agent TITLE Steve Schalk, Agent DATE 1-1-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

ACCEPTED FOR RECORD
BY 5mm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo		3290				
Kirtland	3291	3340				
Fruit	3341	3525				
Pictured Cliffs	3526	3655				
Lewis	3656	3760				
Chacra	3761	4576				
Cliff House	4577	5300	Gas			
Point Lookout	5301	5830	Gas			
Mancos	5831	6040				
Gallup	6041	6870	Gas, Oil			
Greenhorn	6871	7715	Gas, Oil			
Graneros	7716	7840	Gas, Oil			
Dakota	7841	7958	Gas, Oil			