

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 600' FSL & 1100' FWL (SW/SW) of Sec. 30
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 11 miles Northwest of Lindrith, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
1100'
600'
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2105'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7277' Ungraded GR

23. PROPOSED DRILLING PROGRAM
GENERAL REQUIREMENTS

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	300'
7 7/8"	5 1/2"	14, 15.5 & 17#	8160'

5. LEASE DESIGNATION AND SERIAL NO.
SF-079602
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
L.L. McConnell
9. WELL NO.
#15
10. FIELD AND POOL, OR WILDCAT
Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
West ext
M, Section 30-T25N-R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

16. NO. OF ACRES IN LEASE
1935
17. NO. OF ACRES ASSIGNED TO THIS WELL
158.97
160 acres; SW/4 of Sec. 30
20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
October 5, 1984

This action is subject to administrative appeal pursuant to 30 CFR 290.
QUANTITY OF CEMENT
* 248 cu ft to cement to surface
* 1770 cu ft-2 stage cementing to surface

Attachment "A" states drilling tools/equipment to be used, the casing and cement program, and the anticipated length of drilling activity. Also attached is the Drilling Program and the Thirteen Point Surface Use Program.

*Cement volumes will depend on volume calculated from hole caliper.

Gas is not dedicated.

RECEIVED
OCT 15 1984
OIL CON

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE
CONDITIONS OF APPROVAL, IF ANY:

NSL 1899

NMOCC

*See Instructions On Reverse Side

APPROVED
AS AMENDED
OCT 12 1984
[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

Form C-107
Revised 10-1-

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY		Lease L. L. McCONNELL		Well No. 15	
Unit Letter M	Section 30	Township 25N	Range 3W	County Rio Arriba	
Actual Footage Location of Well: 600 feet from the South line and 1100 feet from the West line					
Ground Level Elev. 7277	Producing Formation Gallup-Dakota		Pool Lindrieth Gallup-Dakota West		Dedicated Acreage SW/4; 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		RECEIVED OCT 15 1984 OIL CON. DIV DIST. 3	
		30 RECEIVED OCT 15 1984 OIL CON. DIV DIST. 3	
Drainage boundary hill & location		Hill 1100' 600' Cliff	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

Position
Area Superintendent

Company
Getty Oil Company

Date
8-27-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 16, 1984

Registered Professional Engineer
and Land Surveyor

[Signature]
Fred E. Kerr Jr.

Certificate No. 12220
3950

Scale: 1"=1000'



