

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires Aug. 1, 1985
LEASE DESTINATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	API# 30-039-23606	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Oryx Energy Company		Twilight Zone
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 26300, Oklahoma City, O.K. 73126-0300		1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface		10. FIELD AND POOL OR WILDCAT
		Gavilan Mancos
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12, T24N, R2W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		Rio Arriba N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED DEC 05 1991 OIL CON. DIV. DIST. 3		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR LIFT CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	OTHER PLANS ☐	(Other) Casing Integrity Test ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing Integrity Test for approval to leave wellbore T.A. for up to 5 years:

10/31/91..BLM was notified 48 hours prior to beginning work. Inspector unable to witness test due to inclement weather in his area.

10/21/91..MIRU WS Rig. ND WH. NU BOP. Rlse TAC & POOH standing w/ 2-7/8" tubg and TAC. RIH w/ 5 1/2" CS to + 6800'. POOH standing w/ 2-7/8" tbg.

RIH w/ 5 1/2", 15.5, 17# CIBP on 2-7/8" tbg & set at 8150'. Rlse off CIBP and circ hole w/ lease water.

Latch onto CIBP & pressure test csg to 780 psi for 30 minutes. Csg tested ok for 30 minutes with pressure drop not greater than 10%)

Bled off pressure. Rlse off CIBP. POOH & LD 2-7/8" tbg. ND BOP NU WH. RDMO WS RIG.

(See Mechanical Integrity Pressure Test form attached)

18. I hereby certify that the foregoing is true and correct

SIGNED Jam Stevenson

TITLE Proration Analyst

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

EXAMINATION RESOURCE UNIT

BY Smn

*See Instructions on Reverse Side

10/30/91 10:58

3272922

BLM FARMINGTON

2002

MECHANICAL INTEGRITY PRESSURE TEST CASING/TUBING ANNULUS

Company Name: Grey Energy Co. Date: 10/31/91
 Well Name: Twilight Zone Permit No. _____
 Field Name: Gaullian County: San Arriba
 Well Location: #1 Sec 12 T 24 N R 2 W
 Well Type: SWD ER 2H Other: _____
 Type of Packer: Cast Iron Bridge Plug Total Depth: 8130 AB 8104
 Packer Set at (depth): 2,760 FT
 Surface Casing Size: 9 5/8 DD 40* From: 0 FT to 221.57 FT
 Casing Size: 5 1/2 15.5-17* From: Surface FT to 8748 FT
 Tubing Size: 2 3/8 Tubing Pressure during Test: 770 psig
 Time of Day: 11:00 am am/pm

Test #1

Test #2

0 Min:	770	psig		psig
5	775	psig		psig
10	780	psig		psig
15	780	psig		psig
20	780	psig		psig
25	780	psig		psig
30	780	psig		psig
35		psig		psig
40		psig		psig
45		psig		psig
50		psig		psig
55		psig		psig
60		psig		psig

Test Conducted by: Map Post
 Inspected by: BLM - Unable to make it 14" off Snow on ground
 Others Present: DAVE Gibson

T.H. Well - layed down the

EPA 82-2540-1A (8-89)

Original - Regional Office Copy
 Yellow Copy - File Copy
 Pink Copy - Operator Copy