Form 3160-3 (November 1983) (formerly 9-331C)

#### SUBMIT IN TRIPLICATE\*

30-639-43607

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES					
DEPARTMENT	OF	THE	INTE	RIOR	

BUREAU OF LAND MANAGEMENT SF 078909 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL **X** Lindrith Unit b. TIPE OF WELL SINGLE ZONE MULTIPLE 8. FARM OR LEASE NAME WELL WELL D OTHER 2. NAME OF OPERATOR Lindrith Unit 9. WELL NO. Fl Paso Natural Gas Company
3. ADDRESS OF OPERATOR 108 10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 87499
4. Location of Well (Report location clearly and in accordance with any State requirements.\*) S.Blanco PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA RECEIVED 1190's, 1180'W M Sec.22,T-24-X,R-2-W At proposed prod. zone NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE 1 miles west of Lindrith, NM BUREAU OF LAND MANAGEMENT

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

Alles to restable to the control of Rio Arriba 17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00 Unit (Also to nearest drig. unit line, if an 1)180 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640 3300' Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 7212 GL This action is subject to administrative 23. PROPOSED CASING AND CEMENTING PROGRAM appeal pursuant to 30 QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 24.0# 120' <u> 100 cu.ft.circulated</u> 8 5/8" 12-1/4" 3300' 240 cu.ft.circulated 10.5# 7/8

Selectively perforate and sand water fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 22 is dedicated to this well.

NOV 2 6 1984

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive in proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

neventer programs in may			
MIGNED Jagger Bradfull	Drilling Drilling	ClerkAPPROVED 84	
(This space for Federal or State office use)		AS AMENDED	
PERMIT NO.	APPROVAL DATE		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE	's' J. Stan McKee/	
, LZ	*See Instructions On Reverse Side	FARMERYOU HELLESSE AREA	

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION

## P. O. BOX 2088

### SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-

All distances must be from the cuter boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY LINDRITH UNIT (SF 078<u>909</u>) 108 Unit Letter Section Township Range M **2**Ы 2W Rio Arriba Actual Footage Location of Well: South 1180 feet from the line and West feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 7212 Pictured Cliffs So. Blanco 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation <u>Ilnitization</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-NQV 2 6 1984 tained herein is true and complete to the Name Drilling Clerk Position El Paso Natural Gas Co BUREAU OF LAND MANAGEMENT October 11, 1984 Sec. VEMINGTON I hereby certify that the well location 22 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 1180 October 10, 1984 Registered Professional Engineer

