

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR		E1 Paso Natural Gas Company													
3. ADDRESS OF OPERATOR		PO Box 4289, Farmington, NM 87499													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1190'S, 1180'W													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
11-17-84		11-23-84		2-6-85		7224' KB		7212' GL							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
3200'		3270'				Rotary		3137'-3224' (Pictured Cliffs)							
26. TYPE ELECTRIC AND OTHER LOGS RUN		Comp.Density; Ind.CBL-GGR				27. WAS WELL CORED		no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24.0#		133'		12 1/4"		100 cu.ft.							
4 1/2"		10.5#		3299'		7 7/8"		222 cu.ft.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/4"		3211'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3137', 3148', 3158', 3170', 3186', 3202', 3213', 3224' w/1 spz										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3137-3224'		64,000#sand; 82,000 gal.water			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
2-6-85		flowing						shut in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
2-6-85		3 hrs.		3/4"				-0-		81		-0-		-0-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
157		29				-0-		81450		-0-		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
shut in, to be sold										Jim Boone					
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD					
Cement Record temp.survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										FEB 14 1985					
SIGNED <u>Peggy Dock</u>										TITLE <u>Drilling Clerk</u>					
										DATE <u>2-11-85</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	2791' 2844' 3039' 3132' not logged	2844' 3039' 3132' TD not logged	ss. white cr-grn s. gry sh interbedded w/tight gry fine-grn ss. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss. Gry, fine-grn tight, varicolored soft ss. Gry to white dense sh w/silty to shaly ss breaks.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	2791' 2844' 3039' 3132' not logged	