

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

940' FSL and 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7348' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 080715A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rocky Mountain

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos, Undes. Gal/D.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T24N, R2W

12. COUNTY OR PARISH 13. STATE

Rio Arriba Co., New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Casing, TD

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12/5/84, Correct TD 6996' KB.

Set 5-1/2", 17 # and 15.5 #/ft, K-55, 10 rd, production casing set @ 6985' KB with 225 sx (283.5 cu. ft.) Class H, 2% gel. 150 sx Class B (309 cu. ft.) 2% chemical extender, 100 sx Class H (154 cu. ft.), 100 sx Class B (206 cu. ft.) 2% chemical extender, 100 sx Class H (154 cu. ft.).

Wilson Service ran temperature survey. Top of cement: 2700'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 12/7/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 19 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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