

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

940' FSL and 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether AF, FT, GL, etc.)

7348' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 080715A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rocky Mountain

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gal/D

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T24N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud - 11/18/84.

Set 7 joints 9-5/8", 24 #/ft, J-55 surface casing @ 335' KB with 170 sx Class B cement (350.2 cu. ft.)

Circulated 2 Bbls cement to surface.

Pressure tested to 600 PSI - held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE DEC 02 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY Smm

*See Instructions on Reverse Side

NMOCC