

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-85

3053/10
4-3-85

Operator
Merrion oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

RECEIVED
JAN 31 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Rocky Mountain	1	Gay Manco Mancos, Undes. Gal	State, Federal or Fee Federal SF	08071
Location				
Unit Letter	N	940	Feet From The South	Line and 1850
Line of Section		24	Township	24N
Range		2W	, NMPM, Rio Arriba	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256, Farmington, New Mexico 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit N Sec. 24 Twp. 24N Rge. 2W
Is gas actually connected?	No
When	As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Rea'v. ☐ Drill ☐		
Date Spudded 11/18/84	Date Compl. Ready to Prod. 12/18/84	Total Depth 6996' KB	P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.) 7361' KB, 7348' GL	Name of Producing Formation Mancos	Top Oil/Gas Pay 6624	Tubing Depth 6905' KB
Perforations 6624, 6627, 6634, 6643, 6668, 6670, 6682, 6692, 6718, 6720, 6722, 6724, 6726, 6730, 6732, 6734, 6748, 6750, 6760, 6762, 6764, 6766, 6778, 6780, 6841, 6844, 6849, 6851, 6854, TUBING, CASING, AND CEMENTING RECORD 6856, 6858, 6861, 6863, 6865,			Depth Casing Shoe 6985' KB
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 6869, 6873	SACKS CEMENT
12-1/4"	9-5/8" 24 #/ft, J-55	335' KB	170 sx (350.2) B
7-7/8"	5-1/2", 17 & 15.5 #/ft, J-55	6985' KB	225 sx (283.5) H
	2-3/8"	6905' KB	150 sx (309) B 200 sx (206) H 4(308)

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

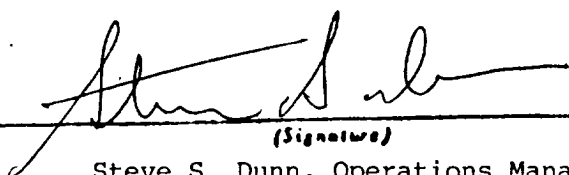
Date First New Oil Run To Tanks 1/21/85	Date of Test 1/22/85	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hour	Tubing Pressure 20	Casing Pressure 20
Actual Prod. During Test	Oil-Bbls. 70	Water-Bbls. 3
		Gas-MCF 79

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Steve S. Dunn, Operations Manager

(Title)

1/28/85

OIL CONSERVATION COMMISSION

APPROVED JAN 31 1985, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of