DISTRICT 1
P.O. Box 1980, Hobbs, NM 88341-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8211-0719

DISTRICT III 1000 Rio Brasos Road, Astec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Departs

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-136 Originated 12/23/91

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO	) USE AN ALTERNATE GAS MEASUREMENT METHO	D
	Rule 403.B(1) or (2)	

Rule 403.B(1) or (2	"				أحسسب
Operator Name: MERRION OIL & GAS CORPORATION	87499	Operator No	o599	7	
Operator Address: P. O. Box 840, Farmington, New Mexico Lease Name: Rocky Mountain 1 Location: (N) Section 24, T24N, R2W, Rio Arriba, NM		State	-		;
Pool: Undesignated Gallup (RA)					
Requested Effective Time Period: Beginning	E:	nding			
APPROVAL PROCEDURE: RU Please attach a separate sheet with the fo		ORL:			
1) A list of the wells (including well name, number, ULSTR location					
<ol> <li>A list of the wells (including well name, number, ULSTR location</li> <li>A one year production history of each well included in this applica</li> <li>The established or agreed-upon daily producing rate for each well</li> <li>Designate wells to be equipped with a flow device (required for well)</li> <li>The gas transporter(s) connected to each well.</li> </ol>	ation (showing and the effec	the annual a	and daily iod.	volumes).	
2) A one year production history of each well included in this applica  3) The established or agreed-upon daily producing rate for each well  4) Designate wells to be equipped with a flow device (required for well)  5) The gas transporter(s) connected to each well.  Approval Procedure: Ru  Please attach a separate sheet with the form	ation (showing and the effect wells capable of the 403.B.(2)	the annual ative time per f products	rend daily rendered from the second s	7 1992 N. Di	
2) A one year production history of each well included in this applica 3) The established or agreed-upon daily producing rate for each well 4) Designate wells to be equipped with a flow device (required for well) 5) The gas transporter(s) connected to each well.  APPROVAL PROCEDURE: RU Please attach a separate sheet with the form	ation (showing and the effect rells capable of the effect rells capable of the effect relationship informationship informationship informationship in the effect relationship in the ef	the annual ative time per f products 5	FEB2	7 1992 N. Di	<b>V.2.</b>
2) A one year production history of each well included in this applica  3) The established or agreed-upon daily producing rate for each well  4) Designate wells to be equipped with a flow device (required for well)  5) The gas transporter(s) connected to each well.  APPROVAL PROCEDURE: RU  Please attach a separate sheet with the form  A separate application is required for each Cent  Working interest, royalty and overriding royalty ownership must be come  1) An ownership plat showing a description of the lease and all of the allocating production is the wells which will be metered separately, including AF  b) List the wells which will not be metered separately, including  2) Describe the proposed method of allocating production from non-	ation (showing and the effect rells capable of the effect rells capable of the effect relationship in	tive time per f production.  Ty (CPD).  The be connected produced thrus.	FEB2	7 1992 N. Di St. 3 et CPD.	
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Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION  This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.
0 0	Approved Until: Jurther natice
Signature:	By: Original Signed by FRANK T. CHAVEZ
Steven S. Dunn	Title: SUPERVISOR DISTRICT # 3
Printed Name & Title: Operations Manager	Title: SUPERVISOR DISTRICT #3

2/26/92

			Page	1 of 2
DATE:	1-3-92			

ATTACHMENT REV DATE: ALTERNATIVE METHOD

## LOW FLOW WELL LISTING

Operator Code
Operator Name

5997

Merrion Oil & Gas Corp.

	WELL		AREA LOCATION	TEST PERIOD MCF	TEST PERIOD FLOW HR	CAL HOU RA	C. V RLY TE	CHEED OLUME DAILY RATE MCF	WELL VOLUME CLOSED CONDITIONS
METER NO.	NAME	STATE		452	1538		.29	6.96	TC
4-680	John F Brown #	NM-31	Chaco	1903	3218.	) (	0.59	14.16	тс
9-623	Jicarilla Contract 429	NM-31	Chaco				0.3	7.2	тс
9-974	Choco Meter Run #5	NM-31	Chaco	1209			0.35	8.4	TC
	Chaco #4	NM-31	Chaco	2525			0.12	2.88	* Code 08 AV `
90-044	Bartelsville #1	NM-31	Chaco	381			0.4	9.6	тс
90-219	Frew Federal #15	NM-31	Chaco	246			0.24	5.76	TC
90-846	Rocky Mountain #1	NM-31	Chaco	91			0.62		
92-027	Megabyte Com #1 DK	NM-3	Chaco	398	3 636	8.9			
92-048	Chaco	NM-3	1 Chaco	98	39 416	5.7	0.23		
93-017	Limited 2 J	NM-3		11	66 136	7.8	0.12		
93-107	Hi-Roller #1R Badiand	_		41	19 5	068	0.6	_	34 TC
93-426	Flats #2 PC Badiand	NM-3		19	71 50	79.8	0.3	8 9.	12 TC
93-472	Flats #1	NM-		34	108 56	86.7	0.5	9 14.	16 TC
93-922	East Lindrith #6	NM-	31 Chaco			97.3	0.3	35	8.4 TC
94-064	Federal 25-26-13 #1	NM-	-31 Chaco		465	7296	0.	33 7	.92 TC
94-461	Yarborougn Federal #1	NM	-31 Chaco			109.4	0.	23 5	5.52 TC
94-465	Yarborougn Federal B #	1 NM	-31 Chaco		417   6				on Volume (Dalt

TC = Time Calculated Volume (Hourly)

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ACCEPTED	BY:	