

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Mobil Producing TX & N.M. Inc.

3. ADDRESS OF OPERATOR
Nine Greenway Plaza -Houston, Tx. 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 390' FSL and 990' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) new well ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Santa Fe - 078912

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith B. Unit

8. FARM OR LEASE NAME

SF - 078912

9. WELL NO.

27

10. FIELD OR WILDCAT NAME

Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10 T24N R3W

12. COUNTY OR PARISH

Rio Arriba.

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6889' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 19 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-26-84 Four Corners Drilling Co. Rig # 10 spud in @ 1:00 p.m. 12-26-84.
Fin 17-1/2 hole @ 11:00 p.m. 12-26-84, circ 1/3 hr., POH, ran 10 jts. =
415' @ 13-3/8 48# H-40 ST&C csg W/3 centl, western co cmt csg on btm @
420 , FC @ 375' W/500 SX class B + 2% Ca Cl2 + 1/4# FC/SX, PD @ 4:30 am.
12-27-84, cmt circ. 70SX, estm 51% hole wash out, WOC past 1-1/2 hours.
- 12-27-84 Cont. WOC 4-1/2 hrs, cut off 13-3/8" csg, NUBOP, total WOC 16 hrs, test 13-3/8" csg,
& BOP 1000#/30min, ok, drlg new formation 9:00 pm 12-27-84.
- 12-29-84 Fin 12-1/4" hole @ 2:00 am - 12-30-84, circ 1-1/2 hour, made short trip, lost 75%
returns, washing 60' to btm..
- 12-30-84 Down 8 hrs. mixing & pumping 2 LCM pills, rec. full returns, circ. 1-1/2 hours,
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (see reverse)

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Lewis

TITLE

Authorized Agent

DATE

02-06-85 FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 20 1985

FARMINGTON RESOURCE AREA

BY

Sm

FARMINGTON COPY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. cont'd.

12-30-84

POH w/bit, RIH w/15 jts. (622') 8-5/8" 32# K55 ST&C + 61 jts (2673') 8-5/8" 24# K55 ST&C + 5 cent 1 + 2 cmt baskets @ 1500 & 300', washed csg 60' bot btm, western cn cmt 8-5/8" csg on btm @ 3300', FC @ 3257' w/1000' return x pace setter lite & 1% rhritty minft 5#/x high seal + 150/x Class B + 2% CaCl2 PD @ 12:30 am, lost full 3 hrs w/120 bbls of 205 total displ pumped, MD BOP, set slips, cut off 8 5/8" csg, WOC 5 1/2 hrs, prep to run temp 3 hrs,

12-31-84

WOC add' 1 2-1/2 hrs, Wilson S.C. ran temp survey TOC @ 2000', JC @ 9:30 am 12-31-84. Total WOC 13 hrs, test 8-5/8" csg to 1000# 30 MM, held ok, D/O FC & CMT, drilling new form @ 2:15 p.m. 12-31-84, (midnight depth 3640') Est. hole wash out 50%.

01-11-85

Ran BHC sonic 7769 to 3282 + DIL 7769 to 3282, JC @ 2:00 pm 01-11-85, RIH w/bit, circ 2 hrs, FC w/bit, RIH w/172 jts 7813' - 4-1/2", 1050# K55 ST&C csg + 10 cent 1, washed 30' to btm. @ 6:00 am 01-12-85.

01-12-85

Western Cmt 4-1/2" csg @ 7794' FC @ 7749, DV tool @ 5507', w/ 1 stage 330/X pace setter lite + 1% econolite + 1/4# floccel + 250/X class B neat CMT, PD @ 8:30 am 1-12-85, open DV tool circ 3-1/2 hrs, circ. 50/X cmt, Est hole washout 44% 1st stage, cmted 2nd stage w/1000/X pace setter lite + 1% econolite + 1/4# floccel + 50/X class B neat, PD @ 2:00 pm, CIRC 10/X cmt, est hole washout 98% ND BOP, set 4 1/2" csg slips, cut off 4 1/2" csg, Rel Four Corners Drig Co Rig # 10 @ 6 pm 1-12-85.

01-17-85

MIRU-Big "A" WSDDP, unload and rack 2-3/8" tbq, NU BOP.

01-18-85

GIH w/ 3-7/8" vare 1 bit, SN 12171, 4-1/2" CS 4-3-1/8" DC & 2-3/8" Tbg. D/O DV tool @ 5507' & test 4-1/2" csg w/ 1500 #, OK, Ran Bit to 7730, PBTD, Displ csg w/2% KCL FR WTR & Test 4 1/2" csg w/1500#, OK SDFN & weekend

01-21-85

Smith tested 4-1/2" csg. 7730' - surf, 4000#/OK, spotted 250 gal. 7-1/2% DINEFEHCL acid 7515' 7150' POH w/bit & 2-3/8" Tbg. Blue jet ran PDC log 7730-7200' perf. 4-1/2" csg in Dakota form w/ IJSP/2F from 7312-7322, 7409 - 7414', 7486-7513' (25 holes over 20') JC @ 2:30 pm 01-21-85, GIH w/ 4-1/2" Baker RBP & pkr to 6000' lift swinging SI & SDFN.

PO 187 650-655/654

