Submit 5 Copies Avernoriste District Office Appropriate DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

vised 1-1-89 e Instruction See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: New Well WILLIAMS ENERGY EFF. 6-1-90 X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease FED Pool Name, Including Formation Well No. Lease Name State, Federal or Fee 07891 LINDRITH GALLUP-DAKOTA, WEST LINDRITH B UNIT Location 990 Feet From The W _ Feet From The _S ___ Line and _ Unit Letter 15 M 390 , NMPM, RIO ARRIBA County 10 Township 24N Range 3W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate GARY-WILLIAMS ENERGY COR REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS CO When? is gas actually connected? Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. 124N 10 Р If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test JUN1 1 1990 Water - Bbls Oil - Bbls Actual Prod. During Test OIL CON. DIV **GAS WELL** Bbls. Condensate/MMCF DIST. 3 Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 1 1 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Shelingload By_ Signature SHIRLEY TODD SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

6-8-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

(915)688-2585

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- are Form C-104 must be filled for each nool in multiply completed wells