Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		lexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	TION
I. Operator	TO TRANSPORT OF	LAND NATURAL GAS	
Mallon Oil Company			Well API No. 30039236110051
Address			30037230110031
Reason(s) for Filing (Check proper box)	te 1700, Denver, CO 80		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion []	Oil Dry Gas		
Change in Operator If change of operator give name	Casinghead Gas X Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL Lease Name			
Johnson Federal 12 Location	Well No. Pool Name, Includ 5 Gavilan		Kind of Lease No. Commission Field NM-43752
Unit LetterE	: 1650 Feet From The N	orth Line and 960	Feet From The West Line
Section 12 Township 25N Pages 2W Nather Richards			
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		ATTIDA County
Traine of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Giant Refining Company		P.O. Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casing Mallon Oil Company	phead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids.	Unit Sec. Twp. Rge.	999 18th St., Suite 1700, Denver, CO 80202	
give location of tanks.	J 11 25N 2W	Yes	1/86
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Date Spanded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		·	r.b.1.b.
Elevations (DP, RAB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
	TIIDING CACING AND	CELEURIUS	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
		DET THISE!	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,)	e for this depth or be for full 24 hours
		B , , , , , , , , , , , , ,	TO BUSINE
Length of Test	Tubing Pressure	Casing Pressure	JUN 7 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
			OIL CON. DIV.
GAS WELL Actual Prod. Test - MCF/D			DIST. &
Actual Flod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved JUN 71993	
Theresa a Mcandiene		Date ripproved	
Signature		By Bul) Chang	
Theresa A. McAndrews Production Assistant		SUPERVISOR DISTRICT	
5/18/93	Title (303) 293-2333	Title	
Date	Telephone No.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.