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71 40 de	.:11::	th could mud t	to set surface	rsg at 20	0'. Wi	surface	•	th water-	
	I		l	1					
			1	1					
812"		5½"	17.0/15.5#	8300	1	2750 cf in 3 st	cemente	d surface	
SIZE OF HOLE	S12	2E OF CASING 9-5/8"	WEIGHT PER FOOT	200		159 cf		surface	
			ROPOSED CASING AN			SACKS OF	CEMENT	EST. TO)P
7245 KB		·	ewide	Four Cor		illing	1	ASAP	
21. Elevations (Show wheth	er DF, RT,	· 1		21B. Drilling Co	ontractor		22. Approx	. Date Work will a	stæt
	HHH			19. Proposed Do		A. Formation		20. Rotery or C. Rotary	T.
							Rio Arr	iba	\mathcal{W}
AND 1850 FEET	FROM THE			wr. 25N	NGE. 2W	NMPM	12. County		7
4 141 11	LETTER	0	ATED 790	EET FROM THE	North	LINE			
3. Address of Operator		, Farmington,	NM 87499				Gavilan	Mancos/Dak	les, ota
2. Name of Operator	erome I	P. McHugh						1	
OIL X SAS WELL		OTHER		SINGLE ZONE	MULT	IPLE TONE	9. Well No.		
DRILL b. Type of Well	. 🛛		DEEPEN		PLUG B	ACK 🔲	Dr. Dad		
APPLICATION APPLIC	ATION FO	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK		7. Unit Agre	ement Name	777
				00 01 110 0	A CV				
OPERATOR		-					.5. State OII	& Gas Lease No.	
LAND OFFICE	+	-					STATE]	X]
U.S.G.S.	1 1	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Revised 1-1-6	5 Type of Lease	
U.S.G.S.	1-1-	- ""	MEXICO OIL CONSE			1	Form C-101		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be f	om the oute	r boundaries of	the Section.		
Operator Jerome P.	McHugh		Lease Di	r. Daddy-	0		Well No.
Unit Letter Sect	tion 33	Township 25 North	Range	2 West	County R:	io Arriba	a
Actual Footage Location 910	_	North line and	18.	50 _{fee}	et from the	West	line
Ground Level Elev. 7233	Producing Form		Pool Ga	avilan Ma		ota	Dedicated Acreage: 320 Acres
2. If more than interest and re	one lease is oyalty).		l, outline	each and ide	entify the o	wnership th	ereof (both as to working
dated by comm	nunitization, u	ifferent ownership is nitization, force-pooli nswer is "yes," type o	ng. etc?			terests of	all owners been consoli-
this form if nee No allowable v	cessary.) <u>Pl</u> will be assigne	an to communitized to the well until al	e l interests	have been	consolidate	d (by com	nunitization, unitization, approved by the Commis-
	!		1				CERTIFICATION
1850	910'					tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
	· · · · · · · · · · · · · · · · · · ·			 		Position C Company J	erry McHugh O. Representative erome P. McHugh 0-30-84
			Nove T	1984		shown on notes of under my is true a knowledge	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	1320 1650 19	80 2310 2640 200		f-/ ₂	500 0	Registered and/or Land	Professional Engineer d Serveyor Long A. Wuga

OIL CONSERVATION DIVISION

P. C. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

		All distances mus	t be from the oute	r houndaries of	the Section.		1
Cycerator	<u> </u>	,	Lease	D . 1.1 . 5	,		Well No.
Jerome P.	McHugh			Daddy-0			
Unit Letter	Section	Township	Hange	11	County	Arriba	
С	33	25 North		West	K10	MILIOS	
Actual Footoge Loca	otion of Well:	Nonth	1850) .		West	line
790	feet from the		Pool	' Ice	from the		cated Acreage;
Ground Level Elev. 7233	Froducing Fo		1		Dalake	-	320/40 Acres
	Manco	s/Dakota		ilan Manco			
		ated to the subject					
interest ar	id royalty).						of (both as to working
3. If more that dated by c	n one lease of communitization,	different ownershi unitization, force-	p is dedicated pooling. etc?	to the well,	have the ir	iterests of all	owners been consoli-
Yes		nswer is "yes;" t					
I answer	is "no;" list the	owners and tract	descriptions w	hich have ac	tually bee	n consolidated	. (Use reverse side of
w)	Ja will be accion	Plan to communed to the well unt	il all interests	have been c	onsolidate	d (by commun	itization, unitization,
forced-poo	ling, or otherwise) or until a non-sta	ındard unit, eli	minating suc	h interests	, has been app	roved by the Division.
	r				1	CE	RTIFICATION
	79	o' /				I hereby certif	y that the Information con-
			1			toined herein I	s true and complete to the
185	o <u> </u>	1	į			best of my kno	wledge and belief.
	! /					Jem	MIKE
Vari	ous Fee Leas	se/s				Normal Tor	ry McHugh
Mc	Hugh et al 1	00%	1			Position	A. J. A. W. S. L
	1		i			Company	Representative
			i			-	ome P. McHugh
	i		ļ			Date	
	1 .		1			10-	30-84
4	1	SEC. 33		 		141393834	RISEN
	. 1		i			July AR	MELLON
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			The second second second		11111	Certificate No.	5979
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