

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>   | 7. Unit Agreement Name   |
| 2. Name of Operator<br>Jerome P. McHugh   | 8. Farm or Lease Name<br>Dr. Daddy-0   |
| 3. Address of Operator<br>P O Box 208, Farmington, NM 87499   | 9. Well No.<br>1   |
| 4. Location of Well<br>UNIT LETTER <u>C</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM. | 10. Field and Pool, or Wildcat<br>Gavilan Mancos/Gav. Green-horn-Graneros-Dakota |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>7233' GL; 7245' RKB  | 12. County<br>Rio Arriba   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER ☐  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8180' on 1-14-85.  
 See attached for details of 5½" casing and cement.

RECEIVED  
 JAN 21 1985  
 OIL CON. DIV.  
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 1-17-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE JAN 21 1985

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH  
Dr. Daddy-0 #1

1-17-85 Ran 1735' of 5½", 17#, J-55 casing; 5809' of 5½", 15.5#, K-55 casing and 648' of 5½", 17#, J-55 casing. Landed at 8180' with Howco stage tools at 5852' and 3553'. Rigged up Howco and cemented 1st stage with 10 bbls. mud flush followed by 395 sx 50/50 B-Poz with 2% gel, 6¼# Gilsonite and ¼# Flocele/sk (553 cf slurry). Displaced cement with 50 bbls. water and 144 bbls. mud. Bumped plug to 1500#. Released pressure and float held OK. Plug down at 12:30 PM. Opened stage tool at 5852' and circulated 2½ hrs. with mud and rig pumps. Cemented 2nd stage with 10 bbls. mud flush followed by 190 sx 65/35 B-Poz with 12% gel and ¼# Flocele/sk followed by 240 sx 50/50 B-Poz with 2% gel, 6¼# Gilsonite and ¼# Flocele/sk (756 cf slurry). Displaced cement with 50 bbls. water and 89 bbls. mud. Bumped plug to 2000#. Released pressure and DV tool held OK. Plug down at 4:15 PM. Opened stage tool at 3552' and circulated 1½ hrs. with mud and rig pumps. Cemented 3rd stage with 10 bbls. mud flush followed by 425 sx 65/35 B-Poz with 12% gel and ¼# Flocele/sk followed by 75 sx 50/50 B-Poz with 2% gel, 6¼# Gilsonite and ¼# Flocele/sk (1044 cf slurry). Displaced with 85 bbls. water and bumped plug to 2200 psi. Released pressure and DV tool held OK. Plug down at 6:45 PM. Nippled down BOP. Set slips, cut off casing and rig released at 9:00 PM 1-16-85. Had good circulation throughout all 3 stages. Circulated approx. 10 bbls. cement on last stage.