

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-039-23613</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Dr. Daddy-0
8. Well No. <u>1</u>
9. Pool name or Wildcat Gavilan Mancos
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>7233' GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Oryx Energy Company
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	4. Well Location Unit Letter <u>C</u> : <u>910</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>25-N</u> Range <u>2-W</u> NMPM <u>Rio Arriba</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU.
2. KILL WELL W/OIL (IF NECESSARY)
3. NU BOP & STRIPPING HEAD. RLSE ANCHOR & TOH W/2 7/8" TBG.
4. RIH W/5 1/2" CSG SCRAPER ON 2 7/8" TBG. MAKE SEVERAL PASSES ACROSS PERFORATED INTERVAL 6747-7409. POH.
5. RIH W/ASSEMBLY #1 . SET PKR @7210'
6. BACK SURGE PERFS 7220-7409 UNTIL FLUID WEIGHT EXCEEDS PUMP CAPACITY. RECORD STRING WEIGHT, SPM, FLUID RECOVERED, TIMES & SAMPLES.
7. SWAB TUBING DOWN & ATTEMPT TO KICK WELL OFF TO CONTINUE SURGING.
8. RLSE PKR & POH W/TBG & ASSEMBLY #1.
9. RIH W/5 1/2" RBP, ASSEMBLY #2 ON 2 7/8" TBG. SET RBP @7027.
10. SET PKR @6733'.

(CONTINUED PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 3/8/90  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 0 DATE MAR 12 1990  
CONDITIONS OF APPROVAL, IF ANY:

C-104  
3/8/90

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11. BACK SURGE PERFS 6747-7012 UNTIL FLUID WEIGHT EXCEEDS PUMP CAPACITY.  
RECORD STRING WEIGHT, SPM, FLUID RECOVERED, TIMES & SAMPLES
12. SWAB TUBING DOWN & ATTEMPT TO KICK WELL OFF TO CONTINUE SURGING.
13. RLSE PKR. LATCH RBP & POH.