Form: 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT								SF 079616		
APPLICATION	1 FOR	PERMIT TO	O DRILL,	DEEPE	1, OR	PLUG BA	<b>ACK</b>	6. IF INDIAN, ALLOT	TER OR TE	IDE REEL
A. TYPE OF WORK	ILL 🛛		DEEPEN		ÞI	LUG BACI	К П	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			DEEPER		• •		`			
	AS ELL	OTHER		SING ZONI		MULTIPLE ZONE		8. FARM OR LEASE	NAME	<del> </del>
. NAME OF OPERATOR								McCr	oden	
Union Texas P	etroleu	m Corpora	tion					9. WELL NO.		
3. ADDRESS OF OPERATOR				07400				6		
P.O. Box 1290 L. LOCATION OF WELL (R	, Farmi	ngton, Ne	w Mexico	8/499	to rooning	manta # )		10. FIELD AND POOL		,
At surings			n accordance wi	ин ану ви	ite requirer	шентв )		Ojito Gallup		la ext
828' FSL; 795' FEL  At proposed prod. zone Same as above						Sec 3, T25N-R3W NMPM				
14. DISTANCE IN MILES	AND DIRECTI	ON FROM NEAR	EST TOWN OR PO	ST OFFICE*				12. COUNTY OR PAR	ISH   13.	STATE
11.5 miles Nort	thwest (	of Lindrit	th New Mex	cico.				Rio Arriba	a   N	M
15. DISTANCE FROM PROP	USED*		492'		OF ACRES	IN LEASE		OF ACRES ASSIGNED	<u></u>	<u> </u>
LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest drl	LINE, FT.	if any)	492'		480.0	00	10 1	SE SE 39.94  ROTARY OR CABLE TOOLS  ROTARY		
18. DISTANCE FROM PROI	POSED LOCAT	ION*		19. PRO	POSED DEPT	LH				
TO NEAREST WELL, DOR APPLIED FOR, ON TH			240'		8320		R			
21. ELEVATIONS (Show wh	ether DF, R	T, GR, ebpRILL	ING OPERATION	NS AUTHO	RIZED AR	E		22. APPROX. DATE	WORK W	ILL START*
7249 GR (Ur	ngraded		ECT TO COMPL!				71	Noven	iber 1	0, 1984
23.		"GEN	EBMOSEQUES	MEN TONIO	CEMENTI	NG PROGRA	M An	his action is subject	to admi	nistrative
SIZE OF HOLE	SIZE (	OF CABING	WEIGHT PER	FOOT	SETTIN	G DEPŤH	<u>_</u>	peal pursuant to 30	CFR 29	0.
SIZE OF HODE							cu.ft. CL "B" w/2% CaCl 2 C			
12-1/4	l New 3	3-5/8"K55	24.00#	ł	(+	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	230 6	U.TT. CL "B"	W/ L/o	udul a C
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desire to dril  C. Pressure ium. After loo  Cmt. as fo  Gel, 0.6% FLA  ck followed by rox. 118 cu.ft  ox. 1295 cu.ft lowed by appro  D.V. tools and  KD. Perf. and  KD zone. Run  t. Set product  by seperate S	New test the gging the lows: and 5150 approx of CL of 65 x. 118 d press d frac. 2-3/8" tion equindry N	well to the surface he hole, lst stage 0# of sall. 798 cu. "B" w/2% -35 POZ wcu.ft. of ure test the Gal. J55 thg. uipment a otice. The stage of the sall.	ne above de casing. Erun csg. t-20BBLs flat to circ. ft. of 50-CaCl to ceith 12% George CL "B" with est the wear to the KE condition of the KE con	Orill of the control	ed product with with with lead ahe below w/4% te to CaCl2 CaCl trand from the zon lead of the control of the co	gram. And Andrew Street and Stree	fter s bit t ls at prox. 2nd st 2718# 0.V. t of Gil to the KD zor Remove pumps our ga tion.	cu.ft. Circular curface pipe to T.D. using approx. 6300 680 cu.ft. of age-preflush of Gilsonite tool. 3rd state and 1 ce surface. W.G., set a bridge the bridge and rods. So thering systematical controls of the controls of the bridge of the	is set mud a land f 50-5 with taile age-ce 12# of 0.C. [dge plug.et a per as	(See be) and cmt as the ci approx. O POZ ar 20BBLs 1 ed in wit ement wit flocele Orill out ug above Clean to oumping applied
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\*See Instructions On Reverse Side

## ibim L-184 Superiodes C-128 Effective 14-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			11	.0000				Yell No.	-		
Operator UNION TEXA	AS PETROLEÚN		_	CRODEN		·	6	•			
Juil Letter	Section ·	Township		Rang	•	County					
P	3	25	NORTH		3 WEST	RIO	ARRIBA	·			
Actual Footage Loca			•		705			*	•		
828	1721 11014 1114	SOUTH	Ine and		795 1001	from the	EAST	Jine Dedicated Acreage			
7249	Producing Form Gallup			<b>ool</b> Oji	to			SE SE 39.94	Acres		
1. Outline the	e acreage dedicat	ed to th	e subject well	by col	ored pencil or	hachure	marks on th	e plat below.			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
•	<b></b>		•			LI LL	01/0 < 15.	in the second se	•		
Yes	No If an	swer is '	"yes;" type of	consoli	dation	J¥	nn 5 9 18	J			
If answer is	s "no," list the o	wners a	nd tract descrip	ptions w	which have ac	tual Obec	h consolid	sted. (Use rever	se side of		
this form if	necessary.)Un10	<u>n Texas</u>	Exploration				<del>-DIST. 3−</del>	<del></del>			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
			· · · · · · · · · · · · · · · · · · ·					CERTIFICATION			
NES. 5.7:12:	E 2640.	39	N.89257'-	12 E	2640.39			CERTITION			
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