

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY HOLE ☐ OTHER

2. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ REPERFORATE ☐ DEEP REPERFORATE ☐ OTHER

3. NAME OF OPERATOR: Amoco Production Co.

4. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1650' FSLx790' FEL
At top prod. interval reported below same
At total depth same

6. FIELD DESIGNATION AND SERIAL NO: NM-01137

7. NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

8. LEASE AGREEMENT NAME

9. FARM OR LEASE NAME: Fred Phillips F

10. WELL NO: 1A

11. FIELD AND POOL, OR WILDCAT: Blance Meseverde

12. SECTION, T. R. M., OR BLOCK AND SURVEY OR ALFA: NE/SE Sec 10, T25N, R3W

13. COUNTY OR PARISH: Rio Arriba NM

14. DATE SPUNDED: 12-12-84

15. DATE T.D. REACHED: 1-8-85

16. DATE COMPLE. (Ready to prod.): 3-19-85

17. ELEVATIONS (OF, RKB, RT, GR, ETC.): 7262' KB

18. ELEV. CASINGHEAD: 7249' GR

19. TOTAL DEPTH, MD & TVD: 8290'

20. PLUG BACK T.D., MD & TVD: 8246'

21. IF MULTIPLE COMPLE., HOW MANY*: Two

22. INTERVALS DRILLED BY: 0-TD

23. ROTARY TOOLS: 0-TD

24. CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*: 5872'-5944' Mesaverde

26. WAS DIRECTIONAL SURVEY MADE: Yes

27. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SP-GR-FDL-CNL-Caliper

28. WAS WELL CORED: No

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	353'	12-1/4"	295 cf class B ideal	
5-1/2"	17#, K55	8289'	8-3/4"	1363 cf class B 50:50	poz. stage 2
				2709 cf class B 65:	35 poz

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	8146'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5872'-5944', 4 jsfpf, .40" in diameter, for a total of 288 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5872'-5944'	30,000 gal 20# gel and 40,000 #20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION: 3-27-85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST: 6-26-85

HOURS TESTED: 3 hrs

CHOKE SIZE: 14/64

PROD. FOR TEST PERIOD: no flow

FLOW. TUBING PRESS.: 575 psig

CASING PRESSURE: 1375 psig

24 HOUR RATE: no flow

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

TEST WITNESSED BY: Greg Nelson

35. LIST OF ATTACHMENTS: *shut-in pressures only

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: B D Shaw

TITLE: Adm. Supervisor

DATE: 7-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3220	3500				
Fruitland	3526	3730				
Pictured Cliffs	3730	3776				
Cliffhouse	5386	5506				
Menefee	5506	5872				
Point Lookout	5872	6048				
Gallup	6962	7852				
Greenhorn	7852	7950				
Dakota	7950	8230				