STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Amoco Production Co.

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DISTRIBUTION			
BANTA FE			
rice			
U.8.0.6.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DECEMBER OF THE			

Operator

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

501 Airport Drive, Farmington, N M 87	401	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well Change in Transporter of:	OIL CON. DIV.	
Recompletion OII Dr	y Cas DIST. 3	
	ondensate	
If change of ownership give name		
and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE	ormation Kind of Lease No.	
Lease Name	70 1 1	
Fred Phillips F lA Ojito Gallu	5 Bakeed	
Location	700 - East	
Unit Letter I: 1650 Feet From The South Lin	e and Feet From the	
10 Tampelia 25N Range	3W NMPM, Rio Arriba County	
Line of Section 10 Township 25N Range	J 11	
THE THE PARTY OF THE AND MATTIRAL	GAS	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL North of Authorized Transporter of Oil To or Condensate	7.20.000 (0.00	
Rona El Kulhollita (lanepolita	P.O. Box 1702, Farmington, NM 87499	
Permian Corporation Name of Authorized Transporter of Casinghead Gas x or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499	
Unit Sec. Twp. 'Rge.	is gas actually connected? When	
If well produces oil or liquids, que location of tanks. I 10 25 3	No	
If this production is commingled with that from any other lease or pool,	give commingling order number: R-7651	
NOTE: Complete Parts IV and V on reverse side if necessary.		
- COMPLIANCE	OIL CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIANCE	JUL 97 ,6985	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED	
been complied with and that the information given is true and complete to the Best of	BY	
my knowledge and belief.	SUPERVISOR DISTRICT # 3	
	TITLE	
	This form is to be filed in compliance with RULE 1104.	
W D Vaw	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the	
(Signature)	Il teats taken on the well in accordance with Note	
Adm. Supervisor	All sections of this form must be filled out completely for allo-	
// ((e) Abla on new and recompleted watte.		
7-26-85 Fill out only Sections I. II. III. and VI for well name or number, or transporter, or other such c		
(Date) Separate Forms C-104 must be filled for each		
·	completed wells.	

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IV. COMPLETION DATA Same Res'v. Dill. Res Deepen Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Epudded Top Oll/Gas Pay Tubing Depth Elevotions (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 26 hours) Producing Hethod (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanke Date of Test Choke Sixe tength of Tout Caeing Pressue Tubing Pressure Gaa - MCF Water - Bbis. Ketual Prod. During Test Oil-Bble. CAS WELL Gravity of Condencate Ketual Prod. Tuel-MCF/D Longth of Teet Bbls. Condensote/MMCF Casing Pressure (Shac-in) Choke Size Tubing Pressure (Shut-in) Teling Method (pitot, back pr.)