District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

Form C-104

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

				. Box 2088						
istrict III 000 Rio Brazos Rd., Aztec, NM 87410		2040 South Pacheco Santa Fe, NM 87505					_		AMENDE	D REPORT
rict IV			Santa F	e, NM 8/5	000		L		AWENDE	.5 1,2, 5,,,
. Box 2088, Santa Fe				AND ALL	LIODIZATION	TO TRANS	PORT			
		EST FOR ALL	OWABLE	AND AUT	HORIZATION	2 OGRID Num	ber			
Operator name and Address Apache Corporation						000873				
2000 Post C			Reason for Filing Code							
Houston, TX	X 77056-440		CH effective August 1, 1998							
⁴ API Number ⁵ Pool Name						72319				
30-039-23616		BLANCO - IVIESAVENDE				⁶ Well Number				
7 Property Code		PHILLIPS, FRED F				# /A				
	[™] Surface L								,	
UI or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South line	Feet fro	m the 790	East/West line	County
1	10	25N	3W	<u> </u>	1650			750		
		ole Location	Range	Lot. ldn	Feet from the	North/South line	Feet fro	m the	East/West line	County
UI or lot no.	Section	Township	Kange	COL NATI						
Lse Code	13 Produci	ng Method Code	14 Gas Con	nection Date	C-129 Permit Numbe	r 16 29 Effective	Date	1	7 C-129 Expi	ration Date
F		F								
I. Oil and Gas	s Transporte	ers		. 12	o POD	21 O/G	27 PO	D ULST	R Location	
18 Transporter OGRID	Transporter 19 Transporter Name						and Desription			
009018	GIANT R	EFINING CO			1957010	0				
0000.5	PP BO	〈 256								
	FARMIN	GTON, NM 874	199					13 4°		
007057	EL PASC	NATURAL G	AS CO		1957330	G				
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	FARMIN	GTON, NM 87	401						1 14 14 1	
<u> </u>	17444114	0.0								
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				24 POD ULSTR L						
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²³ POD 1957330	0 pletion Data	l ²⁸ Ready Date		24 POD ULSTR L		9 PBTD	20		Perforation	s
²³ POD 1957330 V. Well Com ²⁶ Spud Date	0 pletion Data	²⁸ Ready Date	3° Casing & Tub	27 TD		PBTD Depth Set	29		Perforation 33 Sacks Cement	S
²³ POD 1957330 V. Well Com ²⁶ Spud Date	0 pletion Data	²⁸ Ready Date	3° Casing & Tub	27 TD			20			S
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²³ POD 1957330 V. Well Com ²⁶ Spud Date	0 pletion Data	²⁸ Ready Date	3' Casing & Tub	27 TD			29			S
²³ POD 1957330 V. Well Com ²⁶ Spud Date	0 pletion Data	²⁸ Ready Date	^{3*} Casing & Tub	27 TD			20			S
73 POD 1957330 V. Well Com 75 Spud Date	Dipletion Data	²⁸ Ready Date	3° Casing & Tub	27 TD			29			S
1957330 V. Well Com Spud Date	Detion Data	²⁶ Ready Date		27 TD		² Depth Set	Pressure		33 Sacks Cement	s Pressure
73 POD 1957330 V. Well Com 75 Spud Date	Detion Data	²⁸ Ready Date		²⁷ TD	2	² Depth Set	Pressure		33 Sacks Cement Section 25 Case	Pressure
1957330 V. Well Com Spud Date	Detion Data Hole Size t Data	²⁶ Ready Date		²⁷ TD		² Depth Set			33 Sacks Cement Section 25 Case	
23 POD 1957330 V. Well Com 25 Spud Date 30 VI Well Test 34 Date New Oil 40 Choke Size	Detion Data Hole Size t Data	as Delivery Date	35	27 TD bing Size Test Date Water	Test Length	Depth Set 38 Tbg	Pressure	ION	33 Sacks Cement 25 Csg 4: Tes	Pressure
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23 POD 1957330 V. Well Com 25 Spud Date 30 VI Well Test 30 Date New Oil 40 Choke Size 46 I hereby certify with and that the infe knowledge and belie Signature: Printed Name: Pamela for Title: Sr Opera Date: 7/10/5	Hole Size Data Data Data Data Data Data Data Data Land Hole Size	as Delivery Date Oil e Oil Conservation Divisive is true and complete to the complete of the	on have been co to the best of my	27 TD sing Size Test Date Water	37 Test Length 43 Gas Approved by: Title.	Depth Set 38 Tbg OIL CONS	Pressure AOF SERVAT	;;);*)R D	33 Sacks Cement 35 Csg 42 Tes	Pressure
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