OIL GAS WELL X OTHER- 2. Name of Operator Curtis J. Little Salazar 9. Well No.				
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NEW MEXICO OIL CONSERVATION COMMISSION State Oil & Conserve State State				
Sun Indicate Type of Lesses State [X] Son, Indicate Type of Lesses State [X] State [X		NEW MEXICO OIL CONSER	EVATION COMMISSION	Effective 1-1-65
U.S.O. 5. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS. South U.S. South C. S. S. Lease No. E291-7 SUNDRY NOTICES AND REPORTS ON WELLS. South C. S. South C. S. S. S. South C. S.				Turns of Leggs
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County Remote Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sterling any proposed configurations (Science) size all pertinent details, and give pertinent dates, including estimated date of sterling any proposed configurations (Science) size all pertinent details, and give pertinent dates, including estimated date of sterling any proposed configurations (Science) size all pertinent details, and give pertinent dates, including estimated date of sterling any proposed configurations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sterling any proposed configurations (Clearly state all pertinent dates). A configuration (Clearly state all pertinent dates) and state configurations (Clearly state all pertinent dates). A configuration (Clearly state all pertinent dates). A configuration (Clearly state all pertinent dates). The confi	SIII	UDBY NOTICES AND REPORTS ON W	ELLS	
S. Name of Operator Curtis J. Little S. Address of Operator Curtis J. Little S. Address of Operator P. O. Box 1258 Farmington, NM 87499 4. Locotion of Well West Line, section 23 Township Active for FR. GR, etc.) 6486' FR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent	(DO NOT USE THIS FORM FO USE "APPL	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC ICATION FOR PERMIT _ " (FORM C-101) FOR SUCH F	PROPOSALS.)	7. Unit Agreement Name
Curtis J. Little 3. Address of Operator 3. Address of Operator 4. Location of Well West Line, section 23 Township 25N Line, section 25N Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: NOTICE OF INTENTION TO: PLUS AND ASSABLE PLANS THE COMMENT CASHING ALTERIA CASHING PLUS AND ASSABLE PLANS THE COMMENT CASHING THE ADDRESS PLANS THE COMMENT CASHING THE PET 2959, 2982, 2986, 3310. 3312, 3320, 3322, 3328, 3332, 3353, 3355, 3366, 3368, 3388, 3403, 3420, 3424. Acidized w/1000 gal. 15% HCL. Fraced w/52,000 gal. 70% quality foam, 55,000 bis. 20/40 sand, & 725,399 SCF Nitrogen. BDP 1850 psi. ATF 3000 psi, AIR 35 BPM, ISIP 2000. Opened well to clean up 1/11/85: Set Bridge plug at 2630'. Tested to 3000 psi; held OK. Perf Pictured Cliffs 2486, 2488, 2492, 2496, 2498, 2590, 2502, 2504, 2506, 2508, 2510, 2512, 2514, 2526, 2578, 2580, 2586, 2586, 2588 [9 holes). Acidized w/500 gal. 15% HCL. BDP 2200 psi. Fraced w/29,000 gal. 70% quality foam, 42,000 lb. 20/40 & 12/20 sand, and 368,700 SCF Nitrogen. ATP 1750 psi, AIR 25 BPM, ISIP 1900 psi. Open well through 1" choke to clean up.	OIL GAS X	OTHER-		a Form or Lease Name
3. Address of Operator	2. Name of Operator			} · · · · · · · · · · · · · · · · · · ·
F.O. Box 1258 Farmington, NM 87499 4. Location of Well West 1820 South 1830 S	Curtis J. Little			
**Location of Well Unit Letter K 1820 Pet Proportion South Line and 1830 Pet Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) see Nucle 165. 17/7/85: Perf 2959, 2982, 2986, 3310, 3312, 3320, 3322, 3328, 3332, 3353, 3355, 3366, 3368, 3388, 3403, 3420, 3424. Acidized W/1000 gal. 15% HCL. Fraced W/52,000 gal. 70% quality foam, 55,000 bis. 20/40 sand, & 725,399 SCF Nitrogen. 1/1/85: Set Bridge plug at 2630'. Tested to 3000 psi, held OK. Perf Pictured Cliffs 2486, 2488, 2492, 2494, 2496, 2498, 2500, 2502, 2504, 2506, 2508, 2510, 2512, 2514, 2526, 2578, 2580, 2586, 2588 (19 holes). Acidized W/500 gal. 15% HCL. BDP 2200 psi. Fraced W/29,000 gal. 70% quality foam, 42,000 bis. 20/40 sand, and 368,700 SCF Nitrogen. ATP 1750 psi, AIR 25 BPM, ISIP 2900 psi. Open well through 1" choke to clean up.				1
West Line, Section 23 Township 25N MARGE 6W Rio Arriba 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Notice of Intention to: Plug and Arabadou	Farmington, NM 8/499			
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: Subsequent Report of: NOTICE OF INTENTION TO:		- South	1830	S. Klaman PO - Otom Chroma
15. Elevation (Show whether DF, RT, GR, etc.) 6486' FR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ARAMOON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 3386, 3388, 3403, 3420, 3424. Acidized w/1000 gal. 15% HCL. Fraced w/52,000 gal. 70% quality foam, 55,000 lbs. 20/40 sand, & 725,399 SCF Nitrogen. BDP 1850 psi. ATP 3000 psi, AIR 35 BPM, ISIP 2200. Opened well to clean up 1/11/85: Set Bridge plug at 2630'. Tested to 3000 psi; held OK. Perf Pictured Cliffs 2486, 2488, 2492, 2494, 2496, 2498, 2500, 2502, 2504, 2506, 2508, 2510, 2512, 2514, 2526, 2578, 2580, 2586, 2588 (19 holes). Acidized w/500 gal. 15% HCL. BDP 2200 psi. Fraced w/29,000 gal. 70% quality foam, 42,000 lb. 20/40 & 12/20 sand, and 368,700 SCF Nitrogen. ATP 1750 psi, AIR 25 BPM, ISIP 1900 psi. OPER BY 2000 psi. Open well through 1" choke to clean up.		1820 FEET FROM THE	LINE AND FEET FROM	Tillinininininininininininininininininin
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Notice of Intention to:	THE West	SECTION TOWNSHIP	RANGENMPM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Report of Intention To:	mmmmm	15. Elevation (Show whether D	F, RT, GR, etc.)	
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OIL CON. DIV. DIST. 3	Open we	ir through I choke to orde	DE C	ELVE NA 1985
10. I beach confly that the information above is true and complete to the best of my knowledge and belief.			OIL C	CON. DIV.
	10 floor and for that the info	rmation above is true and complete to the best of	of my knowledge and belief.	DIS1. 3

Operator

SUPERVISOR DISTRICT # 3

JAN 18 1985

CONDITIONS OF APPROVAL, IF ANY

Original Signed by FRANK T. CHAVEZ