

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

E291-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator

Curtis J. Little

3. Address of Operator

P.O. Box 1258
Farmington, NM 87499

4. Location of Well

UNIT LETTER K, 1820 FEET FROM THE South LINE AND 1830 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 25N RANGE 6W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Salazar

9. Well No.

#8

10. Field and Pool, or Wildcat

S. Blanco - Chertina

15. Elevation (Show whether DF, RT, GR, etc.)

6486' FR

12. County

Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforating, Acidizing, Fracturing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7/85: Perf 2959, 2982, 2986, 3310, 3312, 3320, 3322, 3328, 3332, 3353, 3355, 3366, 3368, 3386, 3388, 3403, 3420, 3424. Acidized w/1000 gal. 15% HCL. Fraced w/52,000 gal. 70% quality foam, 55,000 lbs. 20/40 sand, & 725,399 SCF Nitrogen. BDP 1850 psi. ATP 3000 psi, AIR 35 BPM, ISIP 2200. Opened well to clean up.

1/11/85: Set Bridge plug at 2630'. Tested to 3000 psi; held OK. Perf Pictured Cliffs 2486, 2488, 2492, 2494, 2496, 2498, 2500, 2502, 2504, 2506, 2508, 2510, 2512, 2514, 2526, 2578, 2580, 2586, 2588 (19 holes). Acidized w/500 gal. 15% HCL. BDP 2200 psi. Fraced w/29,000 gal. 70% quality foam, 42,000 lb. 20/40 & 12/20 sand, and 368,700 SCF Nitrogen. ATP 1750 psi, AIR 25 BPM, ISIP 1900 psi. Open well through 1" choke to clean up.

RECEIVED

JAN 18 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curtis J. Little

TITLE Operator

DATE 1/16/85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

JAN 18 1985

CONDITIONS OF APPROVAL, IF ANY: