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F1LF U.S.U.S.

OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

LAND OFFICE		REQUEST FOR ALLOWABLE								
THAMSPURTER GAS		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
PROBATION OFFICE	{ ∤		AUTHOR							
Oberator										
		I. Littl					ys0			
Address P	.O. E	lox 1258	M 8749	19						
Reason(s) for tiling (Check	gton, N	W 0743	<u></u>		Other (Pleas	e explain)	್ಷ. ಮುಖ್ಯಂಥ		
	X		Change in	Transporter of			FEB?	1 1985		
Recompletion	ecompletion Oil Dry Gas									
Change In Ownership Casingheod Gas Condens						ne U				
If change of owners	hip give	name						::>•• *		
and address of previ	ious ow	ner	,							
DESCRIPTION OF	F WEL	L AND LE	ASF.	Pool Name, In	-Latina For	mutton	Kind of Lease	State	Leans No.	
Lease Nama			Well No.			tured Cliffs	State, Federal	-	E-291-7	
Salazar Can							<u> </u>			
Location		1020	Sant Sea	Sou	th Line	and1830	Feet From T	west		
Unit Letter K		:_1820_	Feet 110		_			miha	County	
Line of Section	23	Towns	hip 25N	orth R	lange 6	West , NMPI	A, RIO AT	riba		
				AND MATE	DAT CAS	•				
DESIGNATION O	F TRA	NSPORTE	R OF OIL	ondensate	ļ					
		ter of Casing	head Gas	or Dry Ga		Address (Give address			s to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company						P.O. Box 1492, El Paso, TX 79978				
			Init Sec	Twp.	Rge.	Is gas actually connec	ted? When	Soon		
If well produces oil give location of tank		-			<u> </u>	No				
If this production is	s commi	ngled with	that from a	ny other lease	or pool, g	rive commingling ord	er number	Plug Back Same F	Res'v. Dill. Res'	
. COMPLETION D				Oil Well G		New Well Workover	Deepen	l James		
Designate Type of Completion - (X			— (X)	(X) X		X Total Depth		P.B.T.D.		
Date Spudded		Date Compl. Ready to Prod.			3476		3459			
12-16-84		1-23-85 R etc.; Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth				
1		,,	Distura	d Cliffs	i	2486		Depth Casing Shoe	E-10-10-10-10-10-10-10-10-10-10-10-10-10-	
6492 KB . Perforation 248	36 248	2/02	2/0/	2/96 2/9	8, 2500), 2502, 2504,	2506, 2508	3476	КR	
2510, 2512,	2514	, 2 <u>5</u> 26,	2578 7	/580. /580	. Z700	(1) 110100		1		
2510, -5				TUBING, CAS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CEMENTING RECO	SET	SACKS		
HOLE			CASIN	G & TUBING	3124	10 9 GL		35 sx (41 C	F) Circ.	
	7/8'' 3/4''		•	111		3476		255 sx (536	CF) Circ.	
0	3/4									
								L be assal to	ne exceed top allo	
TEST DATA AN	D REQ	UEST FOR	R ALLOW	ABLE (Test	i musi be af	ler recovery of socal vo p:h or be for full 24 hos	μ•,			
OH WELL			Date of Test			Producing Mathod (FI	ow, pump, gas lij	i, eic.)		
Date First New Oil	Date First New Oil Run To Tanks							Choke Size		
Length of Test			Tubing Pres	•w•		Casing Pressure	•	Chote Sile		
Langin of 1991	,					Water-Bble.		Gas-MCF		
Actual Prod. During	Test		Oil-Bhis.			Water - Bbie.				
						İ				
								Gravity of Condens		
Actual Prod. Teet-	et-MCF/D Length of Test			Bbis. Condensate/MMCF		Gravity of Condemosis				
586	•	1	_	3 hrs.		Casing Pressure (Sb	wt-1n1	Choke Sixe		
Teeting Method (pi	ioi, back	pr.)	Tubing Pres	·w·(shut-in)	781	,	1/2		
Back Pres				none			CONSERVA1	TION DIVISION		
. CERTIFICATE	of co	MPLIANC	E			22185	00,102,177	FFB 91 19	85	
;	•			Cuba Oll Con	servation	APPROVED		I EDANK T CHAV	EZ. 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given Division have been complied to the best of my knowledge and belief.						Original Signed by FRANK T. CHAVEZ				
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.						SUPERVISOR DISTRICT # 3				
						TITLE				
. 11	· A Ill							compliance with R	4 /	
Chis Tille						If this is a request for allowable for a newly drilled or despen				
(Signature)										
	Operator						Il stigne of this form must be filled out completely to			
(Tale)						able on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip

February 19.

(Date)

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