

## Energy and Minerals Department

## OIL CONSERVATION DIVISION

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Little Oil & Gas, Inc. Lease Salazar Well No. 8

Location

Of Well: Unit K Sec. 23 Twp. 25N Rge. 6W County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art.Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>So. Blanco PC</u>	<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>
Lower Completion	<u>Otero Chacra</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>11-2-01</u>	<u>4 days</u>	<u>96</u>	<u>XXXXXX</u>
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>11-2-01</u>	<u>4 days</u>	<u>126</u>	<u>XXXXXX</u>

## FLOW TEST NO. 1

Commenced at (hour, date)*		Zone producing (Upper or Lower):			
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>11-6-01</u>	<u>0</u>	<u>96</u>	<u>126</u>		<u>Open Chacra to</u>
	<u>1 hour</u>	<u>96</u>	<u>Fumes</u>		<u>atmosphere to unload</u>
	<u>2 hours</u>	<u>96</u>	<u>6</u>		<u>well logs off when</u>
	<u>3 hours</u>	<u>96</u>	<u>4</u>		<u>S. I.</u>

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

REMARKS: Unloaded Chacra and put on line at end of test. PC shut in - will not produce.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

NOV 13 2001

Operator Little Oil & Gas, Inc.

Approved: \_\_\_\_\_ 19 \_\_\_\_\_  
Conservation Division

By Joe Elledge

Title \_\_\_\_\_

Date 11-8-01

ORIGINAL SIGNED BY CHARLES T. PERAIN

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 25

Title \_\_\_\_\_

