

6 BLM, Fmn 1 DE 1 Dugan 1 Southland 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
JEROME P. McHUGH

OCT 30 1985

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990' FSL - 1850' FEL

CONFIDENTIAL

At top prod. Interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
12-17-84

15. DATE SPUDDED 8/6/85 16. DATE T.D. REACHED 8/21/85 17. DATE COMPL. (Ready to prod.) *10/1/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7253' GL; 7265' KB 19. ELEV. CASINGHEAD 7253' GL

20. TOTAL DEPTH, MD & TVD 8065' 21. PLUG, BACK T.D., MD & TVD 8013' 22. IF MULTIPLE COMPLETIONS HOW MANY* Single 23. INTERVALS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6732-6967', Mancos 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDCN, CB-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings and intervals)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	258' KB	12-1/4"	159 cf Class B 2% CaCl ₂	
5-1/2"	15.5 & 17#	8058' KB	7-7/8"	See reverse	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	6979' KB	

31. PERFORATION RECORD (Interval, size and number)
6732, 34, 44, 46, 48, 70, 72, 92, 94, 96;
6803, 05, 20, 22, 34, 36, 38, 48, 50;
6904, 20, 22, 24, 28, 32, 34, 36, 38, 40,
49, 51, 53, 55, 65, 67. (35 holes)

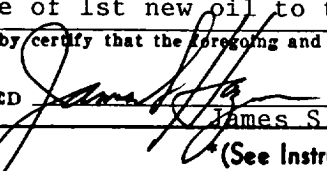
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6732-6967'	73,993 gal. 30# gel water; 89,000# 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
*10-1-85		Swab test; plan to pump.				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-14-85	4	---	→	13	52	6**	4,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
68 psi	1025 psi SI	→	78 BOPD	312 MCFPD	36 BWPD**	40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test TEST WITNESSED BY Hazen

35. LIST OF ATTACHMENTS
*Date of 1st new oil to tank during completion operations. **Frac water only

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  James S. Hazen

TITLE Field Supt.

DATE 10/29/85

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			<u>Item #28 - Cement for 5½" csg.</u> 1st stage 576 cf: 400 sx 50/50 poz w/ 2% gel, 6½#/sk gilsonite & ¼#/sk flocele; 2nd stage 943 cf: 250 sx 65/35 poz w/ 12% gel & ¼#/sk flocele & 200 sx 50/50 poz w/ 2% gel & ¼#/sk flocele 3rd stage 1222 cf: 425 sx 65/35 w/ 12% gel & ¼#/sk flocele & 75 sx 50/50 poz w/ 2% gel, 6½# gilsonite, ¼#/sk flocele <u>Total of 2741 cf slurry.</u>	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliffhouse Menefee Point Lookout Mancos Gallup Sanostee Carlisle Greenhorn Graneros Dakota	3003' 3174 3252 3324 3364 5034 5155 5507 5736 6269 7295 7418 7626 7680 7778		