Yorm 9-331 C (May 1963)

6 BLM

1 Hickman

l File

SUBMIT IN TRIPLICATE\*

(Other instructions on

56-639- 23631

5. LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 42-R1425.

UNITED STA DEPARTMENT OF THE INTERIOR

ATES	reverse s <b>ide)</b>

GEOL	OG	CAL	SURVEY
GEUL	JUG 1		301141

<b>EOLOGICAL SUR</b>	VEY			NM03011
MIT TO DRILL	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION	FOR PERMIT TO	O DRILL, DEE	EPEN, OR P	LUG BA	CK_		
la. TYPE OF WORK DRIL	LX	DEEPEN 🗌	PL	JG BACK		7. UNIT AGREEMENT NAME	
OIL GAS WELL	CL OTHER		SINGLE ZONE	MULTIPLE ZONE		S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Clark 9. WELL NO.	
J. Felix Hickman	a n				``		<del></del>
P 0 Box 208, F	armington, NM	8749 <b>9</b>	Ctata requireme	onte *)		10. FIELD AND FOOL, OR WILDC	
4. LOCATION OF WELL (Re) At surface [865' FNL	port location clearly and i	n accordance with a	ny State ledouteme	:::ts. · )		West_Lindrith_Gall 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	ир-пакота
At proposed prod. zone						Sec. 5, T24N, R 12. COUNTY OR PARISH 13. ST	3W NMPM
14. DISTANCE IN MILES A		EST TOWN OR POST OF	FFICE*			Rio Arriba N	
8 miles west o	f Lindrith		6. NO. OF ACRES IN	LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, PT. 550' FEL	_ _	960			160 153.11 ARY OR CABLE TOOLS	
18. DISTANCE FROM PROPORTO NEAREST WELL, DR	SED LOCATION   100	NW (DC)	70001			Rotary	L START®
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	DRILLING OPERATION OF THE STREET TO COMPL	LIANCE WITH ALL	AUTEU		ASAP	
7 <u>063' GL</u>	P	"GENERAL BEOUR	EMENTS" AND CEMENTIN	G PROGRA	₩ This	action is subject to administr	
	SIZE OF CASING	WEIGHT PER FOOT			appe	eal pursuant to 30 CFR 290.	
12-1/4"	8-5/8"	32#	200		150	cf circulated to su	<u>irface</u>
7-7/8"	4-1/2"	10.5#	7800	<u> </u>	2082	cf in 3 stages	<u> </u>

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 32#, K-55 surface casing; then plan to drill a 7-7/8" hole to total depth with a gel-water-mud program to test Gallup & Dakota formations. Plan to run IES and CDL logs. If deemed productive, will run  $4\frac{1}{2}$ " OD, 10.5#, J-55 casing, selectively perforate, frac, clean out after

frac, and complete well.

GAS IS DEDICATED.

DEC 11 1984

OIL CON. DIV. √ DIST. 3

RECEIVED

DEC 41984

BUREAU OF LAND MANAGEMENT FARMINGTON RESCURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.							
24. Sheman Sheman	Geologist	APPROVE-89	_				
(This space for Federal or State office use)		AS, AMENTED					
PERMIT NO.	APPROVAL DATE	DEC 1 0 1984					
APPROVED BY	TITLE(\$GL	ANT WILLENBACH					
7	0.0.001	AREA MANAGER FARMINGTON RESOURCE AREA					
e yr	*See Instructions On Reverse Side	THE RESERVE THE PARTY OF THE PA					