

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SECRET, Bureau NO. 1004-0155  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/NW Sec. 14, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

FARMINGTON DISTRICT

FEB 26 1985

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

880' FNL x 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7030' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud and set casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12-1/4" hole on 12/26/84. Drilled to 334'. Set 8-5/8", 24#, J-55 casing at 334' and cemented with 413 c.f. Class B Portland cement with 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure test casing to 800 psi. Drilled a 7-7/8" hole to a TD of 7894 on 1/8/85. Set 5-1/2", 15.5#, K-55 at 7893'. Stage 1: cemented with 1363 c.f. Class B Portland. Stage 2: cemented with 86 c.f. Class B Portland. Circulated to surface. No DV tool was set. Rig was released on 1/9/85.

RECEIVED

FEB 19 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

FEB 28 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

B. D. Shaw

TITLE

Admin. Supervisor

DATE 2/12/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 21 1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

1277: 30. 10. 1944

429 37 914