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PROCESSES B POrtland. Stage 2: cemented with 363 c.f. Class B Portland. Circulated cement to surface. Pressure test casing to 800 psi. Drilled a 7-7/8" hole to a TD of 7894 on 1/8/85. Set 5-1/2", 15.5‡, K-55 at 7893'. Stage 1: cemented with 1363 c.f. Class B Portland. Stage 2: cemented with 86 c.f. Class B Portland. Circulated to surface. No DV tool was set. Rig was released on 1/9/85. RECEIVED FEB 19 1985 BUREAU OF LAND MANAGEMENT PROCESSES BOSTON DIV. DIST. 3 Lacresy correct but has correct conditions and accordance of the correct conditions and accordance of the correct conditions and accordance comments of the correct conditions and accordance co	1	OTICE OF INTENTION TO:	·		BARREGARMI EN		
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Other) 1. Distributions of conference of the state of th				(Other) SOL	d and set	casing	X
Spud a 12-1/4" hole on 12/26/84. Drilled to 334'. Set 8-5/8", 24#, J-55 casing at 334' and cemented with 413 c.f. Class B Portland cement with 28 CaC1, Circulated cement to surface. Pressure test casing to 800 psi. Drilled a 7-7/8" hole to a TD of 7894 on 1/8/85. Set 5-1/2", 15:5#, K-55 at 7893'. Stage 1: cemented with 1363 c.f. Class B Portland. Stage 2: cemented with 86 c.f. Class B Portland. Circulated to surface. No DV tool was set. Rig was released on 1/9/85. RECEIVED FEB 19 1985 OIL CON. DIV. DIST. 3 Linerely certoripating resource to the and correct stone B.D. Shaw TITLE Admin. Supervisor DATE 2/12/85 CIDIS RIGHED FOR RESOURCE AREA ACCEPTED FOR RESOURCE AREA FEB 2 122/85 FEB 2 122/85				(Note: Repor	t results of mult	ipie completion o	n Well n.)
334' and cemented with 413 c.f. Class B Portland cement with 2% CaC1. Circulated cement to surface. Pressure test casing to 800 psi. Drilled a 7-7/8" finde to a TD of 7894 on 1/8/85. Set 5-1/2", 15.5#, K-55 at 7893'. Stage 1: cemented with 1363 c.f. Class B Portland. Stage 2: cemented with 86 c.f. Class B Portland. Circulated to surface. No DV tool was set. Rig was released on 1/9/85. RECEIVED FEB 2 8 1985 OIL CON. DIV. DIST. 3 I hereby certor in a Signed By Title Admin. Supervisor DATE 2/12/85 RECEIVED ACCEPTED FOR RESOURCE AREA ACCEPTED FOR RESOURCE AREA TITLE Admin. Supervisor DATE 2/12/85 ACCEPTED FOR RESOURCE AREA PARENTINGTON RESOURCE AREA FEB 3 ACCEPTED FOR RESOURCE AREA FEB 3 ACCEPTED FOR RESOURCE AREA FEB 3 ACCEPTED FOR RESOURCE AREA PARENTINGTON AREA PAREN	.7. DESCRIBE PROPOSED OR proposed work. If nent to this work.) •	COMPLETED OPERATIONS (Clear well is directionally drilled, a	ly state all pertinent di rive subsurface location	etails, and give pertines and measured and tru	nt dates, including the vertical depths	ig estimated date i for all markers	of starting any and gones perti-
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