5. LEASE

Contract 126

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill on to deepen or plug back to a different NA 8. FARM OR LEASE NAME Apache 9. WELL NO. 1. Oil	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBSURT NOTICES AND REPOWD. SOUTH STATES AND STATES AN		Jicarilla Apache
Do not use this form for proposals to drill or to deepen or plug back to a different exercive. Use Form 5-35-2-for supplies proposals. It is directly a supplied to ther seven of the proposals o		
2. NAME OF OPERATOR COLTON Petroleum Corporation 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 4. T SURFACE: AT TOP PROD. INTERVAL: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. DESCRIBE FOR APPROVAL TO: 18. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 19. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 10. ALTIDA 10. SEC. T. T24N RAW 11. SEC., T. R., M., OR DAK. AND WILL APPROVE OF AREA 12. COUNTY OR PARISH 13. STATE Rio ATTIDA 14. APINO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 7001 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 7001 16. CHECK APPROPAL TO: SUBSEQUENT REPORT OF: 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* COLTON Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @ FL APPROVED BY APPROVED B	Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
2. NAME OF OPERATOR COTTON Petroleum Corporation 3. ADDRESS OF OPERATOR 3535 E. 30th - #202, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: 680/S AT TOP PROD. INTERVAL: 680/S AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROPAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE BEPAIR WELL ULL OR ALIER CASING MULTIPLE COMPLETE CHANGE ZONES BABANDON* CORPORDED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @ Ft. The Approve BY CONDITIONS OF APPROVAL IF ANY: TITLE DATE DATE HAPPING TITLE DATE HAPPING 10. FIELDOR WILLDCAT NAME Lindrith Gallup-Dakota W. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T24N R4W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 7001 16. (NOTE: Report results of multiple completion or zone change on Form 9-330.) (NOTE: Report results of multiple completion or zone change on Form 9-330.) (NOTE: Report results of multiple completion or zone change on Form 9-330.) SUBSCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work? CONTINUENT STATES OF THE COUNTY STATES OF THE COUNTY STATES OF THE COUNTY STATES OF THE COUNTY STATES OF THE	1. oil gas	
Cotton Petroleum Corporation 3. ADDRESS OF OPERATOR 3535 E. 30th - #202, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: AT 107AL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: REST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL DULL OR ALTER CASING MULTIPLE COMPLETE COHANGE ZONES BABANDON* (other) Temporary gas line 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, necluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type Title Area Supt. DATE APPROVED BY (This space for Federal or State Office use) APPROVED BY (This space for Federal or State Office use) APPROVED BY (This space for Federal or State Office use)		
3. ADDRESS OF OPERATOR 3535 E. 30th - #202, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TERACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES ABANDON* (Other) Temporary gas line 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @FL APPROVED BY (This space for Federal or State office use) APPROVED BY TITLE		
AREA below.) AT SURFACE: AT TOP PROD. INTERVAL: AT OTAL DEPTH: BIG. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: REST WATER SHUT-OFF REACTIVE TREAT SHOOT OR ACIDIZE BEPAIR WELL CHANGE ZONES BABANDON' COTTON Perporary gas line CHANGE ZONES COTTON Perporary gas line CHANGE ZONES COTTON Perporary gas line COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @ Ft. APPROVED BY (This space for Federal or State office use) APPROVED BY TITLE DATE APPROVED BY APPROVED BY TITLE AREA AREA Sec. 1 T24N R4W 12. COUNTY OR PARSINI RAW 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 7001 (NOTE: Report results of multiple completion or zone change on form 9-330.) (NOTE: Report results of multiple completion or zone change on form 9-330.) (NOTE: Report results of multiple completion or zone change on form 9-330.) (NOTE: Report results of multiple completion or zone change on form 9-330.) (NOTE: Report results of multiple completion or zone change on form 9-330.)		Lindrith Gallup-Dakota W.
Sec. 1 T24N R4W 12. COUNTY OR PARISH AT STATE AT TOP PROD. INTERVAL: 680/5 AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, and give pertinent to this work.) 18. Hereby Proposed By Described Proposed By Described Proposed By Described Proposed By Described Pr		1
AT SURFACE: AT TOP PROD. INTERVAL: (SO/S 935/E AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 19. CL 7001 10. SUBSEQUENT REPORT OF: 10. CL 7001 11. CLECKTIONS (SHOW DF, KDB, AND WD) CL 7001 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) CL 7001 16. CL 7001 17. CLECKTIONS (SHOW DF, KDB, AND WD) CL 7001 18. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 19. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 19. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 10. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 10. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 10. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 10. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 10. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 10. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 11. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 12. COUNTY OR PARISH New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) CL 7001 15. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 16. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 16. CLEVATIONS (SHOW DF, KDB, AND WD) CL 7001 16. API NO. 17. API NO. 18. API NO. 18. API NO. 19. API NO. 19. API NO.		
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: 16. ELEVATIONS (SHOW DF, KDB, AND WD) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I herepyterty that the foregoing is true and correct SIGNED TITLE Area Supt. DATE APPROVED BY COMMITTED OF APPROVAL IF ANY. TITLE DATE APPROVED BY COMMITTED OF APPROVAL IF ANY. TITLE DATE APPROVED BY COMMITTED OF APPROVAL IF ANY. 11. TITLE DATE APPROVAL IF ANY.		
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	AT TOP PROD. INTERVAL: 480/5	Rio Arriba New Mexico
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER SHUT-OFF TERACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL OR ALTER CASING MULTIPLE COMPLETE COMPANSE ZONES ABANDON* (Other) Temporary gas line 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @Ft. 18. herebyzerty that the foregoing is true and correct SIGNED		14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT TOTAL TREAT TITLE TOTAL TITLE TATE TATE		15 ELEVATIONS (SHOW DE KOR AND WO)
SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE COMPONETING TEMPORARY GAS SIDE CONTROL OF COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Cotton Petroleum proposes to run a temporary gas line on top of ground from Apache #149 to Apache #107 to gell the gas through the Apache #107 sales line to keep from venting gas during the test period. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I herebyzerity that the foregoing is true and correct signed with the foregoing is true and correct with the foregoing is true and correct signed with the foregoing is true and correct with the foregoing is true and correct signed with the foregoing is true and correct with the foregoing is		
Subsurface Safety Valve: Manu. and Type	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Temporary gas line 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Cotton Petroleum proposes to run a tempor from Apache #149 to Apache #107 to gell the general content of the second conten	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)* erary gas line on top of ground as through the Apache #107 sales
Subsurface Safety Valve: Manu. and Type		
Subsurface Safety Valve: Manu. and Type		2. 63. g
Subsurface Safety Valve: Manu. and Type		
Subsurface Safety Valve: Manu. and Type		
Subsurface Safety Valve: Manu. and Type		
18. I hereby certify that the foregoing is true and correct SIGNED		Long to the
18. I hereby certify that the foregoing is true and correct SIGNED		0-4-O
APPROVED BY TITLE DATE TITLE DATE TITLE DATE TITLE DATE	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
APPROVED BY TITLE DATE TITLE DATE TITLE DATE TITLE DATE	18. I hereby certify that the foregoing is true and correct	A-mil 0 1005
APPROVED BY TITLE DATE APPROVAL. IF ANY:	SIGNED TITLE Area Supt.	DATE APRIL 9, 1985
	/ (This space for Federal or State of	fice use)
AS AME	APPROVED BY TITLE TITLE	
		AS AMEN

*See Instructions on Reverse Side

NMOCC*

MAY 14 1985

Zs/J. Stan McKee

M. MILLENBACH
AREA MANAGER