MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

(other)

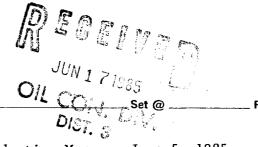
## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract 126
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Jicarilla Apache
	7. UNIT AGREEMENT NAME
	NA
	8. FARM OR LEASE NAME
1. oil gas other	Apache
	9. WELL NO.
2. NAME OF OPERATOR Cotton Petroleum Corporation	149
	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 3773 Cherry Crk Dr No. #750, Den, CO 80209	Lindrith Gallup-Dakota W
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 1 T24N R4W
AT SURFACE: 680' FSL 935' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 680' FSL 935' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 30-039-23661 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD)  $7001\ {\rm GR}$ SUBSEQUENT REPORT OF: **REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF** RECEIVED FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL JUN (NOTE) Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 4-1/2" 10.5#, K55, ST&C casing. Land csg at 7745'. DV tool at 4309'. Cement 1st stage w/400 sxs, 1.26 yield, 504 cu ft Class B cement + 6% gel, 10#/sxs s1t, 6#/sxs gilsonite, tail in w/250 sxs, 1.26 yield, 315 cuft Class H cement + 10#/sxs Calseal, 10% slt, .6% Halid 22A, 1/4#/sxs flo seal. Circ between stages. Cement 2nd stage w/650 sxs, 1.26 yield, 819 cu ft Class B cement + 6% gels, 10% slt, 6#/sxs gilsonite. Plug dwn at 8 am, release rig at 12:00 3-28-85.



18. I hereby certify that the foregoing is true and correct

Amended Sundry Notice

SIGNED

Subsurface Safety Valve: Manu. and Type \_

TITLE Division Production Mgr.

June 5, 1985

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE .

DATE

\*See Instructions on Reverse Side