Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

18. I hereby certify that the foregoing is true and correct

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

5.	LEASK	
	Contract	126

Contract	126
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- 1				
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache			
	7. UNIT AGREEMENT NAME NA			
8. FARM OR LEASE NAME Apache				
	9. WELL NO. 149			
	10. FIELD OR WILDCAT NAME Lindrith Gallup-Dakota W.			
_	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 1 T24N R4W			
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico			
_	14. API NO. 30-039-23661			
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7001 GR			
	Exote: Vepta results of multiple completion or zone change on Form 9–330.) R 2 6 1985			
_	LAND MANAGEMENT			
ď	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and to this work.)*			
1	otal of 12 holes. Acidized anded at 7536' KB. The well 00# 100 mesh sand and 70,000#			

	Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NA	
	8. FARM OR LEASE NAME Apache	
1. oil gas cother	9. WELL NO.	
2. NAME OF OPERATOR	149	
Cotton Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Lindrith Gallup-Dakota W.	
3773 Cherry Creek Drive North #750 Denver, CO 80209	11. SEC., T., R., M., OR BLK. AND SURVEY OF	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 1 T24N R4W	
AT SURFACE: 680' FSL 935' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 30-039-23661	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 7001' GR	
MULTIPLE COMPLETE	irectionally drilled, give subsurface locations and it to this work.)*	
Perf Dakota D 7644-50', 7654'-58', 1 JSPF, the well with 1500 gal 15% HCl, the tubing 1 was frac'd with 53,000 gal frac fluid and 30 20/40 sand.	anded at 7536' KB. The well	
	MAY 03 1955	
	Oil Con, age	
	Dis), g	
Subsurface Safety Valve: Manu, and Type	Set @ Fi	

*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE Division Prod. Mgmate April 23, 1985

DATE

MAY 02 1985

ACCEPTED FOR RECORD

FARMINGTON, RESOURCE AREA