

Sundry
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

APACHE

9. API WELL NO.

149

10. FIELD AND POOL, OR WILDCAT

LINDRITH GAL/DAK W.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1 TWP. 24N R 4W

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other _____

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS AND TELEPHONE NO.

304 N. BEHREND, FARMINGTON, NM 325-0318

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 680' FSL & 935' FEL SECTION 1

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

RIO ARriba

NM

15. DATE SPUDDED

3-7-85

16. DATE T.D. REACHED

3-28-85

17. DATE COMPL. (Ready to prod.)

12-30-92 (GALLUP)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7001' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7746'

21. PLUG, BACK T.D., MD & TVD

7722'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP BOTTOM, NAME (MD AND TVD)*

6580-6620' GALLUP

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

OIL CON. DIV.

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	396'	12 1/4"	260 SXS	
4 1/2"	10.5 & 11.6#	7745'	7-7/8"	1300 SXS IN 2 STAGES	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6516'	RBP 65666

31. PERFORATION RECORD (Interval, size and number)

GALLUP: 6580-6620' 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6580-6620' FRAC W/54284 GAL XLINKED GEL &	
171620# 20/40 SAND	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-30-92*		PUMPING 2 X 1 1/4 X 25 RHBC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

* ATTACHMENT A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. McCool

TITLE

Production Supt.

DATE

12/30/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIMCOD ACCEPTED FOR RECORD

37. SUMMARY
 Porous zones, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2578'	2900	NO TEST	OJO ALAMO	2578'	
PICTURED CLIFF	3231'	3346'		KIRTLAND	2900'	
CLIFFHOUSE	4884'	4916'		FRUITLAND	3143'	
POINT LOOKOUT	5422'	5584'		PICTURE CLIFF	3231'	
GALLUP	6516'	6756'		LEWIS	3346'	
DAKOTA	7452'	7665'		CHACRA	4088'	
				CLIFFHOUSE	4884'	
				MENEFEE	4916'	
				POINT LOOKOUT	5422'	
				MANCOS	5584'	
				GALLUP	6516'	
				SANOSTEE	7042'	
				GREENHORN	7374'	
				GRANEROS	7430'	
				DAKOTA	7452'	

"ATTACHMENT A"

APACHE CORPORATION

APACHE 149
SECTION 1, T24N, R4W
RIO ARRIBA, NEW MEXICO

Well is currently recovering load water. After stabilized test on Gallup, Gallup zone will be commingled with existing Dakota formation in February 1993. Gallup test results will be attached with revised Form 3160-4 and include commingled test production.