Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

-037-1366.2 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

	20112110							
APPLICATION	FOR PERMIT 1	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
DRILL X DEEPEN PLUG BACK						Jicarilla Apache 7. UNIT AGREEMENT NAMB		
b. TYPE OF WELL							NA	
OIL C	S OTHER		SINGLE ZONE	MULTII ZONE	PLE	8. FARM OR LEASE NAM	B	
2. NAME OF OPERATOR						Apache		
Cotton Petrol	eum Corporation	9. WELL NO.						
3. ADDRESS OF OPERATOR		143						
3773 Cherry Creek Drive No., #750, Denver, Colorado 80209						10. FIELD AND POOL, OR WILDCAT		
1. LOCATION OF WELL (Re	port location clearly and	Lindrith Gallup-Dakota W.						
At surface 300	6' FNL 2171' FF	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA						
At proposed prod. zone	DEC 3 1984			Sec 2 T24N F	R4W			
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*		LANENT.	12. COUNTY OR PARISH	13. STATE	
			FARMINGT	UZ DECUÍDA FEND MAIA	CE VOLV	Rio Arriba	NM	
16. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE 17. NO. TO 2		25200	loin w/4/01		
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 			7680'		20. ROTA	Rotary		
21. ELEVATIONS (Show whe	ATIONS AUTHORIZED ARE MPLIANCE WITH ATTACHED JIREMENTS" NG AND CEMENTING PROGRAM This			22. APPROX. DATE WORK WILL START* 12-15-84				
23.	F	PROPOSED CASIN	G AND CEME	TING PROGR	AM This	action is subject to adr	minis trative	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FO		OOT SETTING DEPTH		T appea	appeal pursyant to 30 CER 290.		
12-1/4"	8-5/8"	24#		300'		300 sxs		
7-7/8"	4-1/2"	10.5#		7680 '	_	1210 sxs or sufficient vol to		
					cover	Ojo Alamo @ a	pprox 2666'	
•		•	•					

Log Gallup and Dakota for potential hydrocarbon. EXHIBITS ATTACHED

- Location Plat 1.
- Drilling Prognosis
- Surface use Plan 3.
- Surface Casing Cement
- Production Casing Cement 5.
- Schematic Diagram of Rig BOP 6.
- 7. BOP Test Procedure
- Rig Layout & Inventory 8.
- Existing & Planned Access Roads and Water Supply
- 10. Existing Wells One Mile Radius
- 11. Existing or Proposed Facilities -One Mile Radius

- Detailed Location Plat of Production 12. Facilities
- Well Site Layout 13.
- 14. Drill Pad Layout with Elevations
- Cross Sections of Planned Cut & Fill Across Location
- 16. Archaelogical/Cultural Resource Inventory
- Lease Special Stipulations

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

presentates program, in they		
BIGNED	TITLE Division Prod. Mgr	APRENVED 29, 198
(This space for Federal or State office use)	AS AMENDED	
PERMIT NO	APPROVAL DATE	
M		JAN 22 1985
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: EEB 0 7	1985 - TITLE	DATE
OIL CON		AREA MANAGER FARMINGTON RESOURCE AREA
DIST.	3*See Instructions On Reverse Side	

