

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3089 / R -

1.

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

Cotton Petroleum Corporation

Address

3773 Cherry Creek Drive North Suite 750 Denver, Co. 80209

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 143	Pool Name, including Formation Lindrith Gallup Dakota W	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No. 126
Location				
Unit Letter G	3006	Feet From The North	Line and 2171'	Feet From The East
Line of Section 2	Township 24N	Range 4W	, NMPM, Rio Arriba County	

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. 1267 Ponca City OK 74603					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 1279 E. 21st St. Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 24N	Rge. 4W	Is gas actually connected? Yes	When 5-11-85

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded 2-16-85	Date Compl. Ready to Prod. 5-10-85	Total Depth 7662'	P.B.T.D. 7640'					
Elevations (DF, RKB, RT, GR, etc.) 6959' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7374' KB	Tubing Depth 7347"					
Perforations 7582-7592', 7568-7576', 7377-7382', 7392-7401', 7406-7411', 7447-7454'	Depth Casing Shoe 7662'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8-5/8	DEPTH SET 400'	SACKS CEMENT 250					
1-7/8"	4 1/2	7662'	1st stage - 585 SxS					
			2nd stage - 520 SxS					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-10-85	Date of Test 6-4-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 145	Casing Pressure 145	Choke Size -
Actual Prod. During Test	Oil-Bbls. 40	Water-Bbls. 5	Gas-MCF 100

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.E. Wood / RRF

Division Production Manager

6-11-85

(Date)

## OIL CONSERVATION DIVISION

6-25-85  
APPROVED

JUN 25 1985

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.