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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3088/R

I. Operator  
Cotton Petroleum Corporation  
Address 3773 Cherry Creek Drive North Suite 750 Denver, Co. 80209  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

RECEIVED  
JUN 14 1985

If change of ownership give name and address of previous owner

OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Apache Well No. 144 Pool Name, Including Formation Lindrith Gallup Dakota W. Kind of Lease Jicarilla Apache Lease No. 126  
Location Unit Letter 0 718' Feet From The South Line and 2035 Feet From The East  
Line of Section 13 Township 24N Range 4W NMPM, Rio Arruba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Conoco Inc. Surface Transportation P.O. 1267 Ponca City, OK 74603  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Co. 1729 E. 21st Street Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 13 Twp. 24N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res.  
Date Spudded 3-30-85 Date Compl. Ready to Prod. 5-24-85 Total Depth 7445' P.B.T.D. 7399'  
Elevations (DF, RKB, RT, GR, etc.) 6843' GR Name of Producing Formation Dakota Top Oil/Gas Pay 7130' Tubing Depth 7115'  
Perforations 7338-7344', 7347'-7352', 7134-7139', 7146-7156', 7167-7174' Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8-5/8" 400' 275 SxS  
7-7/8" 4 1/2" 7444' 1st Stage 725xs  
2 3/8" 7 1/2" 2nd Stage 650

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 5-24-85 Date of Test 6-8-85 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 36 Water-Bbls. 4 Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
D.E. Wood / RRE  
(Signature)  
Division Production Manager  
(Title)  
6-11-85  
(Date)

OIL CONSERVATION DIVISION  
6-25-85 JUN 25 1985  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiphase completed wells.