

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 12-33

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESRV. ☒

Other ☐

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln, Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 718' FSL, 2035' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/22/85

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

3/30/85

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

12-13-90

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

6843' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7445'

21. PLUG. BACK T.D., MD & TVD

7367'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6240-6254'; 6268-6276'; 6280-6288' Gallup

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.

CASING RECORD (Report all casing set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING R	AMOUNT PULLED
Previously submitted					

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7316'	

31. PERFORATION RECORD (Interval, size and number)

6240-6254' .38" 2 JSPF

6268-6276'

6280-6288'

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6240-56'	Acidize w/2000 gals HCL
6268-76'	w/additives & ball sealers
6280-88'	Frac w/8,000 gals 1/2# sand
	50,000 gals 1# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-13-90		Pumping 2 x 1 1/4 x 12 x 17 RHA-EQ				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-15-91	24		→	4	110	10	27,500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	4	110	10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carolyn D. Hepp

TITLE Engineering Tech.

BY

Dan Button

FEB 22 1991

DATE 1/25/91

*(See Instructions and Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6183'		DIST. 3 OIL COM. DIV. MAR 24 1964			
Dakota	7132'					