Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II
P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 **Revised 1-1-89** See instructions at Bottom of Page:

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.				TOTAL CONC		
Operator APACHE CORPO	ORATION		Well API No.			
Address						
Reason(s) for Filing (Check proper box) Other (Please explain)						
Change in Transporter of:						
Recompletion Oil Dry Gas Fffective 01-01-94 Change in Trasporter of: JAN1 0 1994						
Change in Operator Cas						
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL AND LEASE			Paradia lan 1 Ca			
Lease Name APACHE	Well No. 144	Pool Name, Include	· •		Lease No.	
APACHE 144 LINDRITH-GALLUP DAK. State, Federal or Fee 127 Location						
Unit Letter O :: 718 Feet From The S Line and 2035 Feet From The E Line						
Section 13 Township 24N Range 4W, NMPM, Rio Arriba County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil or Condensate Defining Address (Give address to which approved copy of this form to be sent). P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter	P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form to be sent).					
El Paso Natural Gas P. O. Box 4990, Farmington, NM						
If well produces oil or liquids,	Unit Se	c. Twp. Rge.	Is gas actually connecte	ed?	When?	
give loction of tanks.						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Designate Type of Completion	- (X)	di Gas Weli	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	•
Elevations(DF,RKB,RT,GR, etc.)	Top Oil/Gas Pay Tubing Depth		1			
Perforations	Depth Casin		Depth Casing	Shoe		
TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT:	
	 					
	 					
V. TEST DATA AND REQUEST PO		of load oil and must	t he equal to or exceed **	on allowable for the	is denth as h	full 24 hours
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top at Date First New Oil Run to Tank Date of Test Producing Method (Flow, producing Method (Flow, producing Method (Flow),						- 144 47 194835
Territy Parity, 622 and acres						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.		Gas-MCF	
GAS WELL	1			L	 	
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCF,		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE [hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved JAN 1 0 1994			
Signature			Ву	3:11	Chan	
JoAnn Smith Engineering Tech			CUPERVISOR DISTRICT #3			
Printed Name Title			Title	SUFERVIS		
12-15-93	(30	3) 837-5000	-			

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted weils.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.