5 OCC Aztec; 1 BL/M - Farmington; 1 HLB; 1 file 8 copies HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE 3086/10 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER GAS OPERATOR Other (Please explain) JUL 01 1985 PRORATION OFFICE BCO, Inc. Address 1:5 Grant Avenue, Santa Fe, New Mexico 87501 Reason(s) for filing (Check proper box) X Change in Transporter of: Oil Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal NM-0557390 Federal 3-21 Escrito Gallup Location _Line and _2040 Feet From The West. South Feet From The 24 North Range Rio Arriba 7 West 21 , NMPM, Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate [] 135 Grant Avenue, Santa Fe, New Mexico 87501
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas 135 Grant Avenue, Santa Fe, New Mexico 87501 BCO, Inc. Is gas actually connected? Sec. Pge Unit If well produces oil or liquids, give location of tanks. Yes 6/27/85 L 21 24N ;7W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well New Well Workover Deepen Plug Back TGas Well X Designate Type of Completion - (X) X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 6204' 6175' 6/19/85 5/14/85 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5870' 6086' **Gallup** 7285 GR Depth Casing Shoe Perforations One 3 1/8" Select fire shot at 6099, 6082, 6077, 6072, 6067, 6201 6061, 5964, 5942, 5937, 5932, 5876, 5870 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12 174 8 5/8 24# 221 165 Sacks Class B 6201 1675 Sacks Class H 7 7/8 4 1/2 11.60 6086 None 2 3/8 4.70 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Flow 6/19/85 6/26/85 Choke 5ize Casing Pressure Tubing Pressure Length of Test 725 to 575 30/64 24 Hours 575 to 520 Water - Bbls. Oil-Bbls. Actual Prod. During Test 38 13 Frac 78 6/26/85 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-iz) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUL -APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ BY_ SUPERVISOR DISTRICT # 3 TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened B. Keesha sabeth well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Elizabeth B. Keeshaftenarwe) All sections of this form must be filled out completely for allowable on new and recompleted wells. Comptroller Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition. me 27, 198 Separate Forms C-104 must be filed for each pool in multiply AIRD completed wells.