| STATE OF NEW MEXICO | | | こくしひごりゃく ラビノグ |
|---------------------------------------|--|------------------------------------|--|
| ENERSY AND MINERALS DEPART | MENT OIL CONSERVA | TION DIVISION | Form C-101 |
| WG. OF COPIES RECEIVES | P. O. BO | X 2088 | Revised 10-1-78 |
| DISTRIBUTION | SANTA FE, NEW | MEXICO 87501 | SA. Indicate Type of Lease |
| SANTA FE | | | .5. State Oil & Gas Lease No. |
| U.S.G.S. | - | | .5. State Off & Gds Eadae No. |
| LAND OFFICE | | | THE THE PARTY OF T |
| OPERATOR | | N OD BLUC BACK | |
| | FOR PERMIT TO DRILL, DEEPE | EN, UR PLUG BACK | 7. Unit Agreement Name |
| 1a. Type of Work | | | |
| DRILL X | DEEPEN | PLUG BACK | 8. Farm, or Lease/Name |
| b. Type of Well | | SINGLE MULTIPLE | I TO TO SCI |
| 2. Name of Operator | OTHER | ZONE ZONE | 9. Well No. |
| Bus Rx, Inc dh | a Cido Oil Co. | | Cido #6 |
| 3. Address of Operator | | 707 | 10. Field and Pool, or Wildcat |
| P.O. Box 50325 | TUCSON, HZ & | 35703 | East Verto Chiquil |
| 4. Location of Well UNIT LETTER | 0 (.70 | FEET FROM THE SOUTH | TIME () |
| | | | (1) ((((((((((((((((((|
| AND 525 PEET FROM TH | HE EAST LINE OF SEC. | TWP 250 REFERENCE | NMPM 12. County |
| | | | Ru Arriha |
| | | | HHHIMMIN |
| | | | |
| | | 19. Proposed Depth 19A. | Formation 20. Rotary or C.T. |
| | | 2700' Ma | incos Rotery Air |
| 21. Elevations (Show whether DF, R | (T, etc.) 21A. Kind & Status Plug. Box | 1 4 | 22. Approx. Date Work will start |
| 7139 61 | | Venture Drilli | ng 60 March 15, 1985 |
| 23. | | | |
| 1/// | 7 9 5 PROPOSED CASING | AND CEMENT PROGRAM | |
| SIZE OF HOLE | SIZE OF CASING WEIGHT PER | | ACKS OF CEMENT EST, TOP |
| 1274 | | 2 100 | 150 |
| 8" | 6" 14 11 | 2700 A | s needed to futil requires |
| | | | , , , , , |
| 1 | ' 1 11 | | to low the hole |
| 0, 1 | ill an oil well | using air 10 | tery /down the hole lastone. A B.O.P. |
| Plan 78 a | 1 1 4 1 | 1 tolto son | Ilstone. A B.O.P. |
| 1 | 2700 to 4est t | 102110 | : |
| hammer | 1. (1) | | |
| will be ut. | lized. | _ | |
| | 4 | | Eas |
| | | | ECESSEM |
| | A 17 17 17 17 17 17 17 17 17 17 17 17 17 | | |
| | UNLESS DRILLING I | COMMENCED. | FEB 25 1985 |
| | SPUD NOTICE MUST | T BE SUBMITTED | 1985 |
| | WITHIN 10 DAYS. | | L CON. DIV. |
| | | | DIST. 3 |
| | | | · · · · · |
| WAR ADMICE DESCRIPE DE | OPOSED PROGRAM: IF PROPOSAL IS TO DE | EPEN OR PLUG BACK, GIVE DATA ON PR | ESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO |
| TIVE ZONE. SIVE BLOWOUT PREVENTE | R PROGRAM, IF ANY. | | |
| I hereby certify that the information | shove is true and complete to the best o | f my knowledge and belief. | a day |
| #160 VII | Tule Y | Q5 - | Date 7/18/80 |
| Signed | | | |
| (This space for S | state Use | | CCD 0 5 1005 |
| `6 / | | SUPERVISOR DISTRICT # 3 | FEB 2 5 1985 |
| APPROVED BY | TITLE | | DATE |
| CONDITIONS OF APPROVAL, IF | ANY: /4 | Wold (On for # a | conge consolidation |
| 2001 | | | |
| / · / v | ent BOA Dany \$ 2 | and VAAM Do | |

OF CONSERVATION DIVISION -

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator Well No. Inc. dba Cido Oil Co. Salastit Cido_#6 Unit Letter County T 25 N R 1 E Rio Arriba Actual Footage Location of 670 feet from the South Ground Level Elev. Producing Formation Dedicated Acreage: 7119 Mancos East Puerto Chiquito 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) We will contact the other owner(s) inviting them to share in the A.F.E. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the None Aba M. Kala President Company BUS-RX, Inc. sec I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my and/or Land Sur