## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TOT	RANSPO	ORT O	L AND NA	TURAL (	GAS				
Operator PROPUGINALON GO								API No.		
AMOCO PRODUCTION CO.	MPANY									
2325 East 30th Stree	et, Farmingt	on, NM	8740	1						
Reason(s) for Filing (Check proper box)				Ou	her (Please ex	plain)	<del></del>			
New Wett	Change in Transporter of: Oil Dry Gas									
Change in Operator	On Casinghead Gas			Filec	tive 6-1	89				
If change of operator give name			11		<del></del>		<del></del>			
and address of previous operator			<del></del>				<del></del>	<del></del>		
H. DESCRIPTION OF WELL Lease Name	one and the second of the second			·						
Identity. Took rame, includ							of Lease No. Federal or Fee			
Location			FIUGI	cith Ca	mb na	Kotal	Transporter	Licc	ont 148	
Unit Letter	: 1800	Feet Fre	on The	SLin	ie and <u>\\</u>	7 Ods	eet From The	E	Line	
Section 13 Townshi	ir_ 25N	Range	_5u	<u>,</u> , ,	мрм, Т	Zio Ac	riba	· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL ANI	) NATU	RAL GAS						
realize of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas or Diy Gas				P. O.	Box 4289	, Farmir	gton, NM 87499			
	Paso Natural Gas Co.				e achtess to n	thich approved	copy of this form	is to be ser	u)	
If well produces oil or liquids,	Unit Sec. Twp. Rgc.			Caller Service 4990, F is gas actually connected? When			armington, NM 8/499			
tive location of tanks.	1713	1251	15w	Yes	·	i				
f this production is commingled with that V. COMPLETION DATA										
Designate Type of Completion	- (X)   Oil W	:ll ∤ Ga	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations							5			
							Depth Casing S	1106		
11015.0.45	TUBING, CASING AND CASING & TUBING SIZE			C'EMEN'TING RECORD DEPTH SET			!	····		
HOLE SIZE							SACKS CEMENT			
							<del></del> -			
. TEST DATA AND REQUES	 ST FOR ALLOW	ARIE								
M. WELL (l'est must be after re	ecovery of total volum		and must	be equal to or	exceed top allo	omable for this	death af Bear	( <b>0</b> ) <b>(1)</b> (1)	. # ee	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, et				JE	TVE	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size JUN 0 5 1989			
Actual Prod. During Test	Oil - libis.			Water - Bbls.			GA-MCOLLOWS, DIV			
GAS WELL	1									
Actual Prod. Test - MCF/D	Length of Test			Nots. Conden	MAICE	<del></del>	Gravity of Cond	andala	<del></del>	
				£ 6, 40 e			A STATE OF THE PROPERTY OF THE PARTY OF THE			
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)			Casing Pressure (Shut-in)			Choke Size			
'I. OPERATOR CERTIFICA			CE			100011				
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved JUN 0.5 1989						
Shaw				Date Approved						
Signature B. D. Shaw	Adm. Supv.			By SUPERVISION DISTRICT #3					3	
Printed Name	ne Tale			Title						
-6-1-89 Date	<b>(</b> 50 <b>5)3</b> 25–8	84 L	·		· <del></del>			<del></del>		
The state of the s		- janus 140. Marka 140.			\ <u> </u>			-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II. III. and VI for changes of assistant watt want to purpose for the section of t