

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Amoco Production Co.	Jicarilla Contract 148
3. ADDRESS OF OPERATOR	9. WELL NO.
501 Airport Drive, Farmington, N.M. 87401	35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 770' FSL x 880' FEL	10. FIELD AND POOL, OR WILDCAT
	West Lindrith Gallup/Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SE/SE Sec 14, T25N, R5W
14. PERMIT NO.	12. COUNTY OR PARISH
	Rio Arriba
15. ELEVATIONS (Show surface and casing) 6850' GR	13. STATE
	NM

RECEIVED
JUN 04 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

CEILING AFTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

WELLHEAD COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud and set casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 4-28-85 at 1730 hrs. Drilled to 341'. Set 8-5/8", 24#, K55 at 328' and cemented with 295 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 7743' on 5-12-85. Set 5-1/2", 17#, J55 casing at 7743'. Stage 1: cemented with 236 cu. ft. Class B Dowell and tailed in with 466 cu. ft. Class B Dowell. Stage 2: cemented with 1027 cu. ft. Class B Dowell. Circulated cement to surface after both stages.

The DV tool was set at 5297' and the rig was released on 5-13-85.

OIL CO. DRILLING

18. I hereby certify that the foregoing is true and correct.

SIGNED

B. S. Shaw

TITLE, Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE JUN 04 1985

FARMINGTON RESOURCE AREA

BY *jk*

*See Instructions on Reverse Side

NMOCC