

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		Jicarilla Contract 148
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.
2120' FNL x 670' FEL		36
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether on or below surface)		W. Lindrith Gallup DK
6813' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		SE/NE Sec 23, T25N, R5W
		12. COUNTY OR PARISH
		13. STATE
		Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud and Set Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 5-6-85 at 1213 hrs.. Drilled to 327'. Set 8-5/8", 24#, K55 casing at 327' and cemented with 325 cu.ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 7600' on 5-21-85. Set 5-1/2", 17#, J55 Casing at 7600'. Stage 1: cemented with 189 cu.ft. Class B Ideal BJ and tailed in with 380 cu.ft. Class B Ideal BJ. Stage 2: cemented with 1133 cu.ft. Class B Ideal BJ. Circulated cement to surface after both stages. The DV tool was set at 4324' and the rig was released on 5-22-85.

JUL 05 1985

CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

DATE 6-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 03 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA