

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2120' FNL x 670' FEL

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UG 05 1985

14. PERMIT NO.

15. ELEVATIONS (Show where)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6813' GR

SE/NE Sec. 23, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 6-3-85. Total depth of the well is 7600' and plugback depth is 7560'. Pressure tested production casing to 4000 psi for 30 minutes. Perforated the Dakota intervals: 7360'-7380', 7388'-7392', 7406'-7430', 8 jspf, .50" in diameter, for a total of 384 holes. Fraced interval 7360'-7430' with 50,000 gal 30# gel with 2% KCL and 85,000 # 20-40 brady sand. Set retrievable bridgeplug at 7200'. Perforated the following Gallup intervals: 6370-6490', 6538'-6596', 6630'-6760', 4 jspf, .50" in diameter, for a total of 1232 holes. Fraced interval 6370'-6760' with 157,544 gal 30# gel with 2% KCL and 160,000 # 20-40 sand. Retrieved bridgeplug at 7200'. Landed 2-3/8" tubing at 7396' and released the rig on 7-22-85.

RECEIVED
AUG 08 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED B D Shaw

TITLE Adm. Supervisor

DATE 7-29-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

1985

*See Instructions on Reverse Side

FARMINGTON, NM

BY

NMCCO