UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 200	Ю

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. JIC 148		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse sid	е.	7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well Oil Well				Well Name and No. JICARILLA CONTRACT 148 36		
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com				9. API Well No. 30-039-23680		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include a Ph: 281.366.4081 Fx: 281.366.0700			10. Field and Pool, or Exploratory LINDRITH GALLUP DAKOTA, WEST		
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State					
Sec 23 T25N R5W SENE 2120FNL 670FEL				RIO ARRIBA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New Construction	tion	plete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon 🛮 🗖 Tempo	rarily Abandon		
	☐ Convert to Injection	Plug Back		Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	rk will be performed or provide d operations. If the operation re- bandonment Notices shall be final inspection.)	e the Bond No. on file with I esults in a multiple completi- led only after all requiremen	BLM/BIA. Required su on or recompletion in a ts, including reclamation	bsequent reports shall be new interval, a Form 31 n, have been completed	e filed within 30 days 60-4 shall be filed once	
On 1/23/02 Amoco Production well. Approval was granted 1/2	n Company requested on 29/02. We respectfully re	e further extention to o equest to rescind the P	ur P&A NOI for the &A NOI and proced	subject Jure.		
BP America requests permiss test. It is our intent to hold for well.	ion to Temporarily Aband rehabilitation of the GP	don this well and perfor DK or for a future salt	m a mechanical int water disposal	egrity		
Please see the attached procedure.						
14. I hereby certify that the foregoing is	Electronic Submission	#11160 verified by the B RODUCTION COMPANY	LM Well Information , sent to the Rio Pu	System 6.8		
Name (Printed/Typed) CHERRY HLAVA Cherry Hava Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Submission)	Date	05/01/2002			
	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE U	SE		
Approved By /s/ Patricia M	. Hester_	Lands ar	d Mineral Resot	IFOSS Dat	AY 1 4 2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	ed. Approval of this notice doe uitable title to those rights in the	s not warrant or e subject lease Offic	e			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department o	r agency of the United	

San Juan Basin Well Work Procedure

Well Name: Version:	Jicarilla Contract 1 #1	48- 36		
version: Date:	3/25/2002			
Budget:	DRA			
Repair Type:				
Objectives:				
1. TXA we convers	llbore and perform mechanical ion.	integrity test. Hold for	rehabilitation of the	ne GP/DK or future SWD
Pertinent Inf				
Location:	Sec 13 T25N R5W		Horizon:	West Lindrith GP DK
County: State:	Rio Arriba New Mexico		API#:	30-039-23680
Lease:	New Mexico		Engr: Phone:	Allen Kutch (281)366-7955
Formation To Nacimento: Ojo Alamo: Kirtland Shale Fruitland: Pictured Cliffs Lewis Shale: Chacra: Cliff House:		Menefee: Point Lookout Mancos Shale Gallup: Graneros: Dakota: Morrison:		
Bradenhead Test Date:	Test Information: Tubing:	Casing:	BH:	
5 min	. 000			
10 min				

Comments:

15 min

Temorary abandonment procedure

- 1. Contact Federal and State agencies prior to starting work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Brian Davis 505-761-8756).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. POOH and LD pump and rods. ND wellhead. NU BOP's.
- 6. POOH with 2-3/8" tbg, visually inspecting.
- 7. Make bit x scraper run.
- 8. TIH with CIBP on tbg. Set CIBP at 6300' to temporarily abandon the GP/DK.
- 9. Load csg with inhibited lease water.
- 10. Attach chart recorder. Test casing to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Allen Kutch.
- 11. RIH w/ 2-3/8" tbg. ND BOP, NU WH.
- 12. RDMO SU.

Jicarilla Contract 148-36 - Proposed TXA Configuration 3-25-2002 Rio Arriba County, NM ATK Unit H Section 23 T25N - R5W Run 65

