

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Amoco Production Co.					
3. ADDRESS OF OPERATOR		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 501 Airport Drive, Farmington, N.M. 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 2230' FNL x 1950' FEL At top prod. interval reported below same At total depth Same					
14. PERMIT NO.		OIL CON. DIV. DIST. 3					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
7-19-85	8-5-85	9-6-85	6894' KB		6881' GR		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
7756'	7708'	single	→	O-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
6452'-7512' Gallup-Dakota					Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORRED		
DIL-SFL-GR-SP; LDT-CNL-GR-CAL					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#, K55	345'	12 1/4"	354 cf class B Ideal			
5 1/2"	15.5#, J55	7752'	7 7/8"	413 cf class B Portland			
				207 cf class B Portland,			
				1180 cf class B Portland			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7514'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6452'-6570', 6618'-6740', 6792'-6830', 2 jspf, .50" in diameter, 556 holes 7306'-7320', 7446'-7464', 7486'-7512', 4 jspf, .50", 232 holes				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				6452'-6830'			307,860 gal 40# gel and 349,800 # 20-40 brady sand
				7306'-7512'			82,320 gal 30# gel and 107,000 #20-40 brady sand
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-6-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-85	24 hours	17/64	→	144	899	46	6243
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
420 psig	1020 psig	→	144	899	46	40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To Be Sold						Hollis Vaughn	
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		District Adm. Supervisor				9-23-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pt. Lookout	5305'	5492'				
Gallup	6344'	6886'				
Greenhorn	7234'	7288'				
Graneros	7305'	7402'				
Main Dakota	7444'	7538'				