

The "A" Meters will require Calibration  
to the same standards and intervals  
as the sales meters and the BLM  
is to be notified for witnessing  
of the calibration during business hours  
and at least 48 hours in advance.

MAY 10 1965  
OIL CON. DIV.]  
DIST. 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0115  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mallon Oil Company	8. FARM OR LEASE NAME Fisher-Federal 2
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 2750, Denver, CO 80202	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  790' FNL and 790' FEL (NE/4 NE/4)	10. FIELD AND POOL, OR WILDCAT Gavilan-Mancos
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T25N, R2W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7659' KB, 7648' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/> Install Gas Lift	(Other) <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.) \*

Please see the attached.

RECEIVED  
MAR 12 1989

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager Prod. & Engin.

APPROVED  
AS AMENDED  
MAR 08 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

\*See Instructions on Reverse Side

NMOCC

AREA MANAGER  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

APPROVED  
AS AMENDED

10/1/74

AREA MANAGER

1. Compressor located on Howard-Federal #1-8 well site (SE/4 NE/4, Sec. 1, T25N, R2W, Rio Arriba County, NM, NM-40644 - Communitization Agreement #NM0-15P35-86C-511) will supply compressed gas for gas-lift from Howard-Federal 1-8 production. (See attached map.)
2. Meters (A) located at Fisher-Federal #2-1 and Howard-Federal #1-11 well sites will measure lift gas, sales meters (B) on those sites will measure total gas sales, including produced lift gas and production from the wells. Gas measured by the lift gas meters (A) will be credited to the Howard-Federal #1-8 sales and deducted from the respective sales for the Howard-Federal #1-11 and Fisher-Federal #2-1 for production reporting and revenue purposes. (See Diagram, Attached)
3. Installation of gas-lift systems for the Howard-Federal #1-11 and Fisher-Federal #2-1 wells is scheduled to commence about 3-27-89.
4. Site security diagrams for the above 3 wells will be revised following a period of testing the gas-lift systems.

## MALLON OIL COMPANY

## ENGINEERING CHART

FILE

APPN

DATE 3-02-89

BY JHC

SUBJECT Wellsite Detail - Gas Lift Gas  
Accounting Method Fisher-Federal # 2-1  
and Howard-Federal # 1-11



