Submit 5 Coxies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l.		IUINA	ハハント	ON LOIL	- AND NA	IUNAL GA	45				
Operator							Well	API No.			
Mallon Oil Company Address						300392368400S1					
	Suite 27	'50 D	env	er, co	80202						
Reason(s) for Filing (Check proper box)	1					et (Please explo	ain)				
New Well		Change in		• •							
Recompletion	Oil		Dry (
Change in Operator	Casinghea	d Gas	Cond	lensate							
f change of operator give name ad address of previous operator					· · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELI	L AND LE	ASE									
Lease Name Well No. Pool Name, Include								of Lease		Lease No.	
Fisher-Federal 2 1 Gavilan					Mancos			Federal or Fe	NM-4	NM-40646	
Location Unit Letter A	7	90		N	به بالمعددا	. 700	··		P		
Unit LetterA	<u>-</u>	90	. Feet	From The!\	OTUI Line	and790	F	et From The	East	Line	
Section 2 Towns	hip 25N		Rang	e 2W	, NI	мрм,	Rio Arr	iba		County	
II. DESIGNATION OF TRA	NSPORTE	'R OF OI	IT. A1	ND NATII	DAT CAS						
Name of Authorized Transporter of Oil		or Conden		TO NATU		e address to wi	hich approved	copy of this	orm is to be se	ens)	
Giant Refining Compa	any X									·	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					23733 North Scottsdale Road Scottsdale, AZ 8 Address (Give address to which approved copy of this form is to be sent)						
Phelps Dodge Refinir		 .	,		2600 N	orth Cen	tral	Phoenix	, AZ 85	004	
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.			ls gas actually	y connected?	When	?				
	A		25N	·	l Yes			1/86			
this production is commingled with the V. COMPLETION DATA	a trom any oth	er icase or j	pooi, g	ave commingl	ing order numb	жг. 					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1	_1_			<u> </u>	<u> </u>	<u> </u>	İ		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	g Shoe		
								<u> </u>			
					CEMENTING RECORD			CACKS OF LIFT			
HOLE SIZE	- CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								+			
								1			
				······································				1	···		
. TEST DATA AND REQUE											
IL WELL (Test must be after			of load	i oil and must					for full 24 hou	rs.)	
te First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pre	ssure			Casing Pressu	ire 🗔 🗎		Choke Size			
-					49.1 443	y n, (11) !				•	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		0 1000	GastiMcF			
						MUV ())				
GAS WELL						OILCO	HI D.	V			
Actual Prod. Test - MCF/L)	Length of	Test			Bbls. Conden		ST. 3	Chavity of (Condensate	Comments of the Comments of th	
Parting Mathod (nited hart)		Tubing Pressure (Shut-in)					JI. U	Choke Size		7	
esting Method (pitot, back pr.)	Taoing Pie	wente (Sum	··III)		Casing Press	ne (Stor-10)		CHOKE SIZE			
VI. OPERATOR CERTIFIC		COMP	T T A	NCE	15			1			
				INCE	(DIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					NOV 08 1989						
is true and complete to the best of my					Date	Approve	d	MAAA	בסבו כ		
D 1 11/1/1	1/					ppi ove	<u> </u>		1 -		
Jamela U. Ull	uson			··	By_		3	1) E	Thomas		
Signature Pamela A. Allison		Produc	tion	ı Assist	11		CHDE	BVISOP	DISTRICT	43	
Printed Name		20	Title		Title		SUFE	11419AU		, -	
107 7, 1769 Date			2/1	323 No		-				***************************************	
L-acc		1 416	phone	1 TU.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.