

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 12 1985
OIL CON. DIV.
DIST. 3

Jicarilla Contract 148

IF INDIAN ALLOTTEE OR TRIBE NAME

Jicarilla Apache

UNIT AGREEMENT NAME

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1870' FNL x 580' FEL

At top prod. interval reported below

Same

At total depth Same

5. FARM OR LEASE NAME

Jicarilla Contract 148

6. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/NE Sec14, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

4-12-85

16. DATE T.D. REACHED

4-27-85

17. DATE COMPL. (Ready to prod.)

7-8-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6943' KB

19. ELEV. CASINGHEAD

6930' GR

20. TOTAL DEPTH, MD & TVD

7920'

21. PLUG BACK T.D., MD & TVD

7888'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6538'-7660' Gallup-Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL; DSN-CDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	328'	12-1/4"	325 cu. ft. Class B	Portland
5-1/2"	15.5#, K55	7920'	7-7/8"	295 cu. ft. Class B Dowell, 555 cu ft. Class B Dowell, 1711 cu. ft. Class B Dowell	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7525'	

31. PERFORATION RECORD (Interval, size and number)

7518'-7536', 7544'-7552', 7558'-7586'
4 jspf, .50", 216 holes; 7384'-7398', 4 jspf, .50", 56 holes;
6700'-6768', 6786'-6844', 6852'-6904'
2 jspf, .50", 356 holes; 6538'-7634-7660

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7518'-7586'	55,000 gal 30# gel 2% KCL and 55,000 # 20-40 sand
7384'-7398'	9,000 gal 30# gel 2% KCL and 10,000 # 20-40 brady sand
7634-7660	

33. PRODUCTION

Not treated

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

5-29-85 (Dakota)

Flowing

Shut-in

DATE OF TEST

7-5-85

HOURS TESTED

24 hrs

CHOKE SIZE

18/64

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

6

GAS—MCF.

232

WATER—BBL.

26

GAS-OIL RATIO

38667

FLOW, TUBING PRESS.

210 psig

CASING PRESSURE

440 psig

CALCULATED 24-HOUR RATE

→

OIL—BBL.

6

GAS—MCF.

232

WATER—BBL.

26

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J. J. [Signature] ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

See page #2

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature: BSS Shaw]

TITLE

Adm. Supervisor

DATE

7-30-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6538	7101'	Not logged above Gallup			
Greenhorn	7303'	7382'				
Dakota	7382'	7925'				

RECEIVED

AUG 12 1985

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DIST. 3

31. Perforation (continued)

6566', 6578'-6598', 6614'-6630', 6638'-6652', 2 jspf, .50", 156 holes.

32. (continued) 6700'-6904' 130,000 40 gel 2% KCL and 100,000 # 20-40 sand.
6538'-6652' 85,000 gal 30# crosslinked gel 2% KCL and 75,000
20-40 sand.