

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JG 051965

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

8. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface:

1870' FNL x 580' FEL

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND  
NEARBY OR ALMA

SE/NE Sec14, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6930' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(OTHER)

FEEL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(OTHER) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

17. GENERAL DISCUSSION ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)

Moved in and rigged up service unit on 5-2-85. Total depth of the well is 7920' and plugback depth is 7888'. Pressure tested production casing to 4000 psi for 30 minutes. Perforated the following intervals: 7634'-7660', 4 jspf, .43", for a total of 104 holes. Set retrievable bridgeplug at 7615' and perforated the following intervals: 7518'-7536', 7544'-7552', 7558'-7586', 4 jspf, .50" in diameter, for a total of 216 holes. Fraced interval 7518'-7586' with 55,000 gal 30# gel 2% KCL and 55,000 # 20-40 sand. Set retrievable bridgeplug at 7480' and perforated the following intervals: 7384'-7398', 4 jspf, .50" in diameter, for a total of 56 holes. Fraced interval 7384'-7398' with 9,000 gal 30# gel 2% KCL and 10,000 # 20-40 brady sand. Retrieved bridgeplug at 7480' and set at 7300'. Perforated the following intervals: 6700'-6768', 6786'-6844', 6852'-6904', 2 jspf, .50" in diameter, for a total of 356 holes. Fraced interval 6700'-6904' with 130,000 gal 40# gel 2% KCL and 100,000 # 20-40 sand. Set retrievable bridgeplug at 6690' and perforated the following intervals: 6538'-6566', 6578'-6598', 6614'-6630', 6638'-6652', 2 jspf, .50" in diameter, for a total of 156 holes. Fraced interval 6538'-6652' with 85,000 gal 30# crosslinked gel with 2% KCL and 75,000# 20-40 sand. Retrieved all retrievable bridgeplugs. Landed 2-3/8" tubing at 7525' and released the rig on 7-8-85.

18. I hereby certify that the foregoing is true and correct

SIGNED B. Shaw

TITLE Adm. Supervisor

DATE Aug 30-85 FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 08 1985

DATE

1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOC