Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brams Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

].	TO TRANSPORT C	IL AND NATURAL GAS	
Operator			Well API No.
AMOCO PRODUCTION CO	MPANY		·
	et, Farmington, NM 874(	n1	
Reason(s) for Filing (Check proper box)			
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion   _	Oil Dry Gas		
It change of obeintor line name	Casinghead Gas Condensate		
and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Inclu	iding Formation	Kind of Lease No.
Jicarilla Contract 1	/ 0	ith Gallup Datata	State Federal or Fee
Location			DicCont 148
Unit Letter H	: 1870 Feet From The	N Line and _580_	Feet From The E Line
Section 14 Townsh			
		W NMPM Rio	Arriba County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	URAL GAS	
Meridian Oil Inc.	or Condensate	Address (Cive ackiress to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas S or Day Gas		P. O. Box 4289, Farmington, NM 87499  Address (Give achiress to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.		Caller Service 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rgc	ls gas actually connected?	When ?
	1 H 14 lasu   sw	Yes	
V. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	
	Oil Well Gas Well	New Well   Workover   De	Div. D. J. Jo
Designate Type of Completion	- (X)		epen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	The state of the s	Top Outdas Lay	Tubing Depth
Perforations			Depth Casing Shoe
***************************************	and the second s	A PA	
HOLE SIZE	TUBING, CASING AND  CASING & TUBING SIZE		E V E D
		DEPTHSET	SACKS CEMENT
·		JUNI	<del>3 1</del> 9 <mark>89</mark>
		OIL CO	N. DIV
V. TEST DATA AND REQUES	TFOR ALLOWABLE	DI	1
M. WELL (Test must be after re	ecovery of total volume of load oil and must	be equal to or exceed top allowable	for this death or he for full 24 hours
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, purp, ga	s lýt, etc.)
ength of Test	Tubing Pressure	0.1.0	
· · · · · · · · · · · · · · · · · · ·	Traing Headite	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Abla.	Gas- MCP
	<u> </u>		
GAS WELL Adual Prod. Test - MCP/D	71 ····		
verant Licit Lett . VICIAL	Length of Test	Dbls. Condensate/MMCP	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1			CHONG SIZE
VI. OPERATOR CERTIFICATE OF COMPLIANCE		011 001105	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the heat of my knowledge and belief.		Deta A	JUN 1 5 1989
		Date Approved	UUII & TOOG
Signature Signature		By	Signed by FRANK T. CHAVEZ
B. D. Shaw	Adm. Supy.		
Printed Name	Title	Titlesuper	isor district p 5
6-10-89 Date	-(505)-325-8841		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.