

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 790' FNL and 1190' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT  
14. FARMINGTON RESOURCE AREA

15. DATE SPUDDED 5/10/85 16. DATE T.D. REACHED 5/20/85 17. DATE COMPL. (Ready to prod.) 7/20/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6679' KB

20. TOTAL DEPTH, MD & TVD 6909' KB 21. PLUG, BACK T.D., MD & TVD 6848' KB 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6690 - 6705' KB, 16 holes 6735 - 6743' KB, 9 holes, Dakota  
6726 - 6729' KB, 4 holes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray Correlation Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft, J-55	223' KB	12-1/4"	170 sx (200.6) Class B 3% CaCl <sub>2</sub>	
5-1/2"	15.5 & 17 #/ft, K-55	6899' KB	7-7/8"	615 sx (750.3) Class H 2% Gel	
				300 sx (618) Class B 2% Econolite	
				100 sx (122) Class H 2% gel	50 sx (61)

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	6681	6595

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6690-6705, 16 holes; 6726-6729, 4 holes; 6735-6743, 21 holes; 743 9		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6690 - 6743' KB	Cross-linked gel water 2428 Bbls water, 80,000 # 40/60

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/14/85	24	1"	→		499		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	250	→		499			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Tim Merilatt	
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Operations Manager DATE 8/5/85

\*(See Instructions and Spaces for Additional Data on Reverse Side) BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup Dakota	5296 6690	6126 6743	Oil, Gas Gas	Ojo Alamo Kirtland Fruitland Pictured Cliff Lewis Chacra Cliffhouse Menefee Point Lookout Mancos Gallup Sanostee Greenhorn Graneros Dakota Burro Canyon	1690 1870 2120 2240 2380 3090 3787 3863 4460 4680 5550 6150 6480 6570 6690 6792	