

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' fml & 1190' fwl (nwnw)
Section 14, T24N, R6W

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OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-079086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

DHC-1760

8. Well Name and No.

CANADA MESA 3E

9. API Well No.

30-039-23687

10. Field and Pool or Exploratory Area
Devils Fork Gallup
Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/98 RU TJR Well Service 4/22/98. Blow down well to tank. Well would not die enough to take off wellhead. Will set plugs in tubing. Leave well selling gas. Couldn't get slick line truck

4/23/98 RU M&R slick line. TIH w/gauge ring in Dakota side. 1-1/4" tbg stopped at 5310', wouldn't go up or down. Cut line, killed Gallup tbg 1-1/2" w/2% KCl (10 bbls). Killed Dakota side with 15 bbls 2% KCl. ND WH, NU BOPs. TOH with 175 joints of 1-1/2" tubing and seating nipple. PU on 1-1/4" Dakota string, slick line came loose, POH. Pulled 24,000# on 1-1/4" tubing, rotated to right 15 to 20 times. Worked tbg up & down. Seal assembly would not come loose. May be fill on top of pkr, tbg weight 11,090#. Put well back on sales line for weekend. SD for weekend.

4/27/98 RU WL. RIH w/gauge ring to 6627', one joint below packer. RIH w/free point, showed free pipe above packer. RIH w/chemical cutter and cut pipe 5.5' above packer. Pipe didn't come loose, went on vacuum. TOH with tools, worked pipe for about 2-1/2 hrs, wouldn't break loose. Turned with power swivel, loaded tubing with 2% KCl turned pipe more. Stinger came loose in packer. TOH with tubing, 3 joints tail pipe and seal assembly. Left open to tank. Chemical cut was partial cut. Some pins and boxes over tightened.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct.

Signed Steven S. Dunn

Title Drlg & Prod Manager

Date 5/4/98

(This space for Federal or State office use)

Approved By

(Indicate name of approval, if any.)

Title

Date

ARMINGTON DISTRICT OFFICE

- 4/28/98 PU 4 1/2" x 4 1/2" rotary shoe, top sub, jars, and 6 drill collars. PU 2-3/8" tbg and tally in hole. Tag up on packer at 6595'. Pumped 2% KCl water slowly down tubing, change to backside. Milled on packer 1 hr, PU to clear cuttings. Milled through slips on packer, chased to 6800' (57' below bottom perf). TOH with workstring and LD collars. Leave open to tank overnight.
- 4/29/98 TIH with 217 jts of 2-3/8", 8rd yellow band tubing, 2-3/8" seating nipple on bottom 6729' KB, land in donut. NU BOPs, NU WH with 2" valve on top. Start swabbing. Tubing has scale in side of it. Have to work swab down. Swabbed to 5500' today, swabbed 60 bbls. Casing 400 psi, fluid gas cut, will not flow.
- 4/30/98 Run tubing broach to seating nipple. Made 2 swab runs, well kicked off. Flowed 43 bbls water, producing gas. Put on Gallup sales line. RDMOL 4/30/98.